

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 1 of 7

**"Balance of the ESRM"**  
**Rule 46.3.2 and Rule 46.3.3**

Dollar Reconciliations						Cost Month May 2021	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs					\$ 61,875,343.32	
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments							
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)					\$ 4,209,888.240	
3	Actual OMVC of Nine Mile 2 RSA Agreement					\$ -	
4	Actual OMVC of NYPA R&D Contracts					\$ -	
5	Actual OMVC of New Hedges					\$ 199,560.70	
5	Subtotal					\$ 4,409,448.94	
6							
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)					\$ 57,465,894.38	
7							
8	Rule 46.1 ESCost Revenue from All Commodity Customers					\$ 34,204,213.06	
9	HP Reconciliations					\$ 525,305.51	
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)					\$ 22,736,375.81	
Rule 46.3.2 Mass Market Adjustment							
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment	
11	S.C. No. 1	A - West (1)	0.03638	0.03824	143,972,771	\$ 267,789.35	
12		B - Genesee (29)	0.03273	0.03698	45,778,486	\$ 194,558.57	
13		C - Central (2)	0.03330	0.03773	131,900,287	\$ 584,318.27	
14		D - North (31)	0.03034	0.02704	11,474,131	\$ (37,864.63)	
15		E - Mohawk V (3)	0.03326	0.03687	96,467,635	\$ 348,248.16	
16		F - Capital (4)	0.04909	0.05138	210,285,516	\$ 481,553.83	
17	S.C. No. 2ND	A - West (1)	0.03259	0.03470	6,974,102	\$ 14,715.36	
18		B - Genesee (29)	0.02866	0.03320	1,359,901	\$ 6,173.95	
19		C - Central (2)	0.02924	0.03398	5,842,675	\$ 27,694.28	
20		D - North (31)	0.02620	0.02278	634,686	\$ (2,170.63)	
21		E - Mohawk V (3)	0.02919	0.03306	4,867,975	\$ 18,839.06	
22		F - Capital (4)	0.04509	0.04710	10,908,563	\$ 21,926.21	
23	Sum Lines 10 through Line 21					\$ 1,925,781.79	
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)					\$ 20,810,594.02	
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for May 2021 Billing					(\$3,975,407.81)	
26	'Balance of the ESRM' Billed in May 2021					\$ (3,817,109.84)	
27	Balance of the ESRM Sales Reconciliation for July 2021 billing (Line 25 minus Line 26)					(\$158,297.97)	
Billing Month July 2021							
Rate Calculations							
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,150,929,934	
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					0.018082	
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					(0.000138)	
31	Balance of the ESRM Rates (\$/kWh)						
31a	Unhedged customers (Line 29 + Line 30)					0.017944	
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):							
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	Balance of the ESRM rates (\$/kWh)
32	S.C. No. 1	A - West (1)	204,004,844	0.001313	0.018082	(0.000138)	0.019257
33		B - Genesee (29)	64,504,338	0.003016	0.018082	(0.000138)	0.020960
34		C - Central (2)	178,674,055	0.003270	0.018082	(0.000138)	0.021214
35		D - North (31)	14,745,618	(0.002568)	0.018082	(0.000138)	0.015376
36		E - Mohawk V (3)	130,426,012	0.002670	0.018082	(0.000138)	0.020614
37		F - Capital (4)	304,955,667	0.001579	0.018082	(0.000138)	0.019523
38	S.C. No. 2ND	A - West (1)	8,480,355	0.001735	0.018082	(0.000138)	0.019679
39		B - Genesee (29)	2,521,992	0.002448	0.018082	(0.000138)	0.020392
40		C - Central (2)	7,108,888	0.003896	0.018082	(0.000138)	0.021840
41		D - North (31)	796,088	(0.002727)	0.018082	(0.000138)	0.015217
42		E - Mohawk V (3)	6,200,524	0.003038	0.018082	(0.000138)	0.020982
43		F - Capital (4)	14,116,196	0.001553	0.018082	(0.000138)	0.019497
			936,534,577				

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 2 of 7

**"Balance of the ESRM for HP"**  
**Rule 46.3.2 and Rule 46.3.3**

<b>Dollar Reconciliations</b>		<b>Cost Month May 2021</b>	
1	<b>Total HP Reconciliations</b>	\$	525,305.51
2	<b>Capacity Reconciliation</b>	\$	264,832.71
3	<b>Subtotal</b>	\$	260,472.80
4	<b>Projected HP ESRM Revenue</b>	\$	384,615.36
5	<b>Actual HP ESRM Revenue</b>	\$	335,723.66
6	<b>Billing Reconciliation</b>	\$	48,891.70
7	<b>Total Revenue for HP ESRM</b>	\$	309,364.50
8	<b>HP ESRM Usage Forecast</b>		140,317,189
9	<b>Balance of ESRM HP Customers</b>		0.002205

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 3 of 7

**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zone A**

	<b>May 2021</b>	<b>July 2021</b>
1 Forecast Net Market Value (OMVC) of New Hedge:		\$ (2,297,551.12)
2 Actual Net Market Value (OMVC) of New Hedge:	\$ 243,631.83	
3 Prior New Hedge Adjustment reconciliation calculated for May 2021 Billin	\$ 482,689.45	
5 Prior Supply Reconciliation Balance reconciliation calculated for May 2021 Billin	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 726,321.28	
7 New Hedge Adjustment Billed Revenue	\$ 1,352,912.83	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (626,591.55)
9 New Hedge Adjustment for July 2021 Billing (Line 11 + Line 17)		\$ (2,924,142.67)
<b>Rate Calculation</b>		<b>Billing Month July 2021</b>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		212,485,199
10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.013762)

**Portfolio Zones B-E**

	<b>May 2021</b>	<b>July 2021</b>
11 Forecast Net Market Value (OMVC) of New Hedge:		\$ (4,434,580.63)
12 Actual Net Market Value (OMVC) of New Hedge:	\$ 296,871.30	
13 Prior New Hedge Adjustment reconciliation calculated for May 2021 Billin	\$ 725,904.01	
14 Prior Supply Reconciliation Balance reconciliation calculated for May 2021 Billin	\$ -	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 1,022,775.31	
16 New Hedge Adjustment Billed Revenue	\$ 2,360,381.79	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ (1,337,606.48)
18 New Hedge Adjustment for July 2021 Billing (Line 1 + Line 7)		\$ (5,772,187.11)
<b>Rate Calculation</b>		<b>Billing Month July 2021</b>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		404,977,516
20 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.014253)

**Portfolio Zone F**

	<b>May 2021</b>	<b>July 2021</b>
21 Forecast Net Market Value (OMVC) of New Hedge:		\$ (3,035,685.88)
22 Actual Net Market Value (OMVC) of New Hedge:	\$ (340,942.43)	
23 Prior New Hedge Adjustment reconciliation calculated for May 2021 Billin	\$ (1,171,076.33)	
24 Prior Supply Reconciliation Balance reconciliation calculated for May 2021 Billin	\$ -	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (1,512,018.76)	
26 New Hedge Adjustment Billed Revenue	\$ (614,110.32)	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (897,908.44)
28 New Hedge Adjustment for July 2021 Billing (Line 11 + Line 17)		\$ (3,933,594.32)
<b>Rate Calculation</b>		<b>Billing Month July 2021</b>
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		319,071,863
30 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.012328)

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 4 of 7

**Legacy Transition Charge**  
**Rule 46.2**  
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>May 2021</u>	<u>July 2021</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 3,141,854.67
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 4,209,888.24	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for May 2021 Billing	\$ (2,117,640.47)	
7	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 2,092,247.77</u>	
8	Legacy Transition Charge Billed Revenue	\$ 5,035,972.69	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (2,943,724.92)</u>
9	Legacy Transition Charge for July 2021 Billing (Line 1 + Line 2 + Line 8)		\$ 198,129.75
<b><u>Rate Calculation</u></b>			<b><u>Billing Month</u></b> <b><u>July 2021</u></b>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,656,675,994
11	<b>Legacy Transition Charge</b> (Line 9/ Line 10)		<b>\$ 0.000075</b>

**Nine Mile 2 Revenue Sharing Agreement**  
**Rule 46.2.7**  
**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Nov-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 6 of 7

**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

<b>NYPA R&amp;D CONTRACTS</b>		<b>May 2021</b>	<b>July 2021</b>
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ -
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ -	
3	Prior NYPA R&D reconciliation calculated for May 2021 Billing	\$ 424.87	
5	Intended Billing (Line 2 + Line 3)	\$ 424.87	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ 31.48	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 393.39
8			
7	NYPA Benefit (R&D Contracts) for July 2021 Billing (Line 1 + Line 6)		\$ 393.39
9			
<b>Rate Calculation</b>			<b>Billing Month July 2021</b>
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,069,177,588
9	<b>NYPA Benefit (R&amp;D Contracts) rate</b> (Line 7/ Line 8)		\$ -

<b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b>		<b>May 2021</b>	<b>July 2021</b>
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for May 2021 Billing	\$ 41,633.93	
13	Intended Billing (Line 11 + Line 12)	\$ (719,932.73)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (725,864.37)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 5,931.64
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (286,284.56)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 9,351.23
19	NYPA Benefit (RCD) for July 2021 Billing (Line 10 + Line 15+ Line 18)		\$ (746,283.80)
<b>Rate Calculation</b>			<b>Billing Month July 2021</b>
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,069,177,588
21	<b>NYPA Benefit (RCD) rate</b> (Line 19/ Line 20)		\$ (0.000698)

<b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b>		<b>July 2021</b>
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
<b>Rate Calculation</b>		<b>Billing Month July 2021</b>
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	18,111,191
24	<b>NYPA Benefit (RAD) rate</b> (Line 22/ Line 23)	\$ (0.015291)

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 118  
Attachment 1  
Page 7 of 7

**Supply Reconciliation Balance**  
**Rule 46.3.4**

FOR THE BILLING MONTH OF  
**July 2021**

1	Beginning Balance Deferred	\$	-	\$	-	\$	-		
			Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP	
2	NHA	\$	(2,235,514.92)	\$	(626,591.55)	\$	(1,337,606.48)	\$	(897,908.44)
5	MMA	\$	1,643,277.08	\$	282,504.71	\$	1,139,797.03	\$	503,480.04
6	SSA	\$	16,968,532.86	\$	3,842,061.16	\$	7,322,620.10	\$	5,769,312.98
5	Balance of ESRM	\$	(129,072.93)	\$	(29,225.04)	\$	(55,700.28)	\$	(43,884.88)
7									
6	Total Reconciliations Available	\$	16,247,222.09	\$	3,468,749.28	\$	7,069,110.37	\$	5,330,999.69
8									
7	Flex Account Adjustment			\$	-	\$	(1,500,000.00)	\$	-
9	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)			\$	3,468,749.28	\$	5,569,110.37	\$	5,330,999.69
9	Ending Balance Deferred	\$	-	\$	1,500,000.00	\$	-		
10	Forecast Sales				212,485,199		404,977,516		319,071,863
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)	\$	-	\$	(0.003704)	\$	-		-