

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of May 2021
 To be Billed in July 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$6,562,244
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(561,458)
Prior Month's Hedging (Over)/Under Recovery (B)	414,242
Prior Month's Actual Hedging	834,646
Total	7,249,674

ACTUAL MSC RECOVERIES6,639,009**(OVER)/UNDER RECOVERY**

610,665

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(172,657)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

783,322

(A) Reflects the (over)/under recovery from March 2021 per Page 1 of 3 of the May 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from March 2021 per Page 1 of 3 of the May 2021 MSC Workpapers.

(C) Actual May 2021 Hedging (Gain)/Loss	834,646
Forecast Hedging (Gain)/Loss from May 2021 MSC Filing	<u>1,007,303</u>
Difference (Over)/Under	(172,657)

(D) To be recovered in the July 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

July-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	156,910,000	61,299,413	0	95,610,587	95,610,587
2/25 (Rate 1) Sec	81,415,000	57,873,170	1,088,267	22,453,563	22,453,563
2 Pri	4,115,000	1,602,953	702,050	1,809,997	1,809,997
3/25 (Rate 2)	31,829,000	27,051,944	3,086,545	1,690,511	1,690,511
9/22/25 (Rates 3 & 4) Pri	43,427,000	39,986,387	3,440,613	0	0
9/22/25 (Rates 3 & 4) Sub	24,426,000	17,292,887	7,133,113	0	0
9/22/25 (Rates 3 & 4) Trans	18,574,000	4,870,360	13,703,640	0	0
19	6,834,000	4,140,608	0	2,693,392	2,693,392
20	6,944,000	5,903,243	0	1,040,757	1,040,757
21	3,357,000	3,128,232	0	228,768	228,768
5	169,000	133,919	0	35,081	35,081
4/6/16	1,677,000	856,354	0	820,646	<u>820,646</u>
Total	<u>379,677,000</u>	<u>224,139,468</u>	<u>29,154,229</u>	<u>126,383,302</u>	<u>126,383,302</u>

Market Supply Charge Workpaper

Effective: July 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 783,322
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (172,657)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	126,383,302
4 Estimated POLR Sales Excl SC 9/22/25 (B)	126,383,302
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00620 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00137) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (467,678)
8 Estimated POLR Sales Excl SC 9/22/25 (B)	126,383,302
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.00370) per kWh

C. MSC Detail:

	<u>Units</u>	SC2/25 (Rate 1) <u>SC1</u>	<u>Secondary</u>	SC2 <u>Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	SC9/22/25* <u>Primary</u>	SC9/22/25* <u>Substation</u>	SC9/22/25* <u>Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.04328	0.04360	0.04263	0.04263	0.03927	0.04276	0.04263	0.04147	0.04138			
	Peak										0.05046	0.05046	0.04936
	Off Peak										0.03955	0.04201	0.04100
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00370)	(0.00370)	(0.00370)	(0.00370)	(0.00370)	(0.00370)				(0.00370)	(0.00370)	(0.00370)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06732	0.05253	0.05005	0.05005	0.03557	0.06298	0.05375	0.04849	0.04535			
	Peak										0.07450	0.05939	0.05678
	Off Peak										0.06359	0.05094	0.04842
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00137)	(0.00137)	(0.00137)	(0.00137)	(0.00137)	(0.00137)	-	-	-	(0.00137)	(0.00137)	(0.00137)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00483	0.00483	0.00483	0.00483	0.00483	0.00483	0.00620	0.00620	0.00620	0.00483	0.00483	0.00483
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07215	0.05736	0.05488	0.05488	0.04040	0.06781	0.05995	0.05469	0.05155			
	Peak										0.07933	0.06422	0.06161
	Off Peak										0.06842	0.05577	0.05325

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.