

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: August 2021

Commodity Purchases :	
Total Purchases	349,140
Less: Interruptible Purchases	-
Total Commodity Purchases	349,140

Total Sales, MCF's	270,231
Less: Interruptible Sales	-
Net Sales, MCF's	270,231

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>August</u>	<u>Commodity - Monthly Purchases</u>	5,656	m.c.f.	\$ 2.6679	\$15,090	\$15,090
<u>August</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>August</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.7812	\$0	\$0
<u>August</u>	<u>NGS Balancing Fee credit</u>	3,982	m.c.f.	\$ (0.1110)	-\$442	(\$442)
<u>August</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$468
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	73	d.t.	\$ 15.0941		22,622	1,102
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	49	d.t.	\$ 15.7656		16,677	773
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	49	d.t.	\$ 3.4004		2,730	167
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	230	d.t.	\$ 5.2808		24,904	1,215
<u>Tenneco FS-MA 41708</u>						
Space Charge	20,675	d.t.	\$ 0.0205		8,703	424
Deliverability Charge	232	d.t.	\$ 1.4938		7,124	347
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	81	d.t.	\$ 13.4984		24,038	1,093
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	387
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	34	d.t.	\$ 6.0126		4,137	204
O10238 Reservation/Demand	5,026	d.t.	\$ 0.0366		3,932	184
TOTAL COST					<u>\$139,461</u>	<u>\$21,010</u>
August COST	\$5,895	Divide by	5,656			1.04221
MONTHLY COMMODITY COST	<u>\$15,115</u>		5,656			<u>2.67242</u>
TOTAL COST	\$21,010					3.71463
COST OF GAS (Per Mcf)						\$3.71463

ISSUE DATE:
July 26, 2021