

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ AUGUST 1, 2021
SUPERSEDING REVISION: 0

LEAF: 119
REVISION: 10

STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084

GENERAL INFORMATION

25. METER: (Continued)

25.3 Metering Installation (Continued)

25.3.4.2 The meter may be located indoors, provided that the cost of the installation and equipment associated with a remote meter reading device shall be borne by the Customer, as set forth in Rule 25.5.

25.3.5 The Company will seal all meter installations. Metering equipment, including meter cabinets and equipment enclosures, whether Customer or Company owned, may be locked or sealed when service is shut off and at such other times when necessary to protect the integrity of the metering equipment. No person, except a person duly authorized by the Company, shall be permitted to break or replace a seal or lock, or to alter or change a meter or its connections or location.

25.3.6 If at any time after the installation of metering equipment, conditions are changed so that their location becomes unsuitable Company shall have the right to move such equipment to a suitable new location at the expense of the Customer. The cost of relocating metering equipment at the request of Customer shall be borne by the Customer.

25.4 Metering Voltage

Metering for the Customer will normally be at the voltage of supply designated by Company. Company may at its option meter service at a voltage either higher or lower than the voltage of delivery, in which case the appropriate following adjustment shall be made:

25.4.1 When service is delivered at a secondary voltage and is metered at a higher voltage, metered energy will be decreased by three percent when metered energy is provided by the Company to the customer and will be increased by three percent when metered energy is provided as excess generation to the Company by the customer.

25.4.2 Except as otherwise designated in a particular service classification, when service is delivered at any designated voltage and is metered at a lower voltage, metered demands and energy will be adjusted for billing as follows:

25.4.2.1 When a transformer or bank of transformers is rated at 1000 kVA or more and is provided for service to a single Customer:

25.4.2.1.1 Metered demands will be multiplied by a factor based on transformer efficiency at 80% kVA load.

25.4.2.1.2 Metered energy will be multiplied by a factor based on load losses of transformers at 80% kVA load to which will be added the constant no-load transformer losses at normal voltage.

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INITIAL EFFECTIVE DATE: ~~AUGUST 1, 2021~~ JANUARY 1, 2017

LEAF: 120
REVISION: ~~32~~

SUPERSEDING REVISION: ~~21~~

STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084

GENERAL INFORMATION

25. METER: (Continued)

25.4 Metering Voltage (Continued)

25.4.2.1.3 No-load transformer losses are determined for 730 hours per month.

25.4.2.1.4 The multiplying factors and no-load losses will be derived from data published by the transformer manufacturer, when available, or by General Electric Company for transformers of similar voltage, type, and size.

25.4.2.2 In all other cases metered energy will be increased by three percent when metered energy is provided by the Company to the customer and will be decreased by three percent when metered energy is provided as excess generation to the Company by the customer.

25.5 Meter Reading

25.5.1 The Company will be responsible for reading the meters of all Customers on their normally scheduled meter reading cycle, which may be monthly or bi-monthly.

25.5.2 If the Company or the Customer requires the Company to have remote access to the meter, the Customer shall provide access to a direct dial, voice-grade telephone line, subject to Company approval, that will be maintained by the Customer at the Customer's expense, except as otherwise provided in this Tariff.

25.5.2.1 The Customer will be solely responsible for providing, at its cost, any required telephonic communication equipment, whether a land line or a cellular telephone (where technically feasible). Where Company vendor agreements permit, cellular telephones may be procured through the Company at a cost mutually agreed to by the Company and the Customer.

25.5.2.2 The Customer will bear all costs associated with the installation, operation and maintenance of the telephone line including, but not limited to, all telephone bills. The Customer may assume responsibility for a telephone connection previously installed by the Company for this purpose or may, if the Customer plans to use a different telephone line, request the Company to remove its telephone line connection.

25.5.2.3 If the Customer's phone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed \$50.00 on each monthly cycle until the condition is corrected. This provision will not apply to cellular telephones procured through the Company.

25.5.2.4 Distributed Generation Customers will be responsible to pay for costs incurred by the Company -from the Company's telecommunication service provider for connection to the Company's wireless telecommunications system (SCADA/DTT).

25.5.2.5 The Customer will be required to pay an additional cost to upgrade a Company-owned meter, in accordance with a schedule provided by the Company.

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LEAF: 372
REVISION: 20

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084

SERVICE CLASSIFICATION NO. 2 (Continued)

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4.

TERM:

One month and continuously from month to month thereafter until permanently terminated on three days' notice to Company, or one year and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:

- A. Where total load and operating schedule is pre-determined as for signs and billboards, the kWh use may be computed and not measured.
- B. RESERVED FOR FUTURE USE
- C. The meter readings of one single phase and one three phase three wire supply for service to a single customer at a single location may be combined.
- D. Whenever taking of service is measured at secondary voltage metered energy will be billed without adjustment, ~~and w~~ Whenever taking of service is measured at primary voltage, metered energy will be decreased by three percent when metered energy is provided by the Company to the customer and will be increased by three percent when metered energy is provided as excess generation to the Company by the customer. Whenever the Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under RATE APPLICABLE TO METERED DEMAND SERVICE.
- E. RESERVED FOR FUTURE USE
- F. Customers who meet certain eligibility requirements have the option of paying for service under the Company's voluntary Monthly Budget Payment Plan.
 - 1. Obligation to offer - At least once in each 12-month period, the Company will provide a written notice offering its levelized payment plan, which is designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to all eligible customers.

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LEAF: 383
REVISION: ~~10~~

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS:

- A. **Combined Metering:** When the Company, pursuant to Rule 25.1.4.3, has provided Electric Service at the customer's single location through more than one Retail Delivery Point, the quantities derived from all necessary meters will be combined for billing purposes in accordance with the provisions of Rule 25.1.4.3 upon the execution of the rider for Combined Metering and Billing, attached to Form C.
- B. **Metering Voltage:** When a customer provides the high voltage equipment to accept a service voltage higher than 2,200 volts, the Electric Service voltage will be the Company's incoming line voltage. When the Company provides all or part of the high voltage equipment, the service voltage will be the secondary of the Company's transformers. When service is metered at a voltage either higher or lower than the voltage of delivery, metered quantities will be adjusted for billing as provided in Rule 25.4. ~~of General Information~~
- C. Canceled
- D. **Riders:** Service taken under this service classification may be eligible for a limited-duration bill reduction treatment as described in Rule 34, Economic Development Programs.
- E. **Budget Plan:** Customers who meet certain eligibility requirements have the option of paying for service under the Company's voluntary Monthly Budget Payment Plan.
 - 1. **Obligation to offer** – At least once in each 12-month period, the Company will provide a written notice offering its levelized payment plan, which is designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to all eligible customers.

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 INITIAL EFFECTIVE DATE: ~~AUGUST 1, 2021~~~~PRIL 15, 2016~~

LEAF: 395
 REVISION: ~~65~~

SUPERSEDING REVISION: ~~54~~

~~STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084~~~~STAMPS: Effective date postponed to April 25, 2016.~~

SERVICE CLASSIFICATION NO. 3A (Continued)

TERM:

Except as otherwise provided herein, the Term under this service classification shall be one year from commencement of service and continuously thereafter until permanently canceled by customer upon ninety days' prior written notice to the Company. Cancellation by customer followed by resumption of service at the same location within one year shall not modify in any way the Determination of Demand as above provided. When the amount of an investment by the Company or other conditions of the service are such as to warrant, the Company may, with the permission of Public Service Commission, require that the initial term be longer than one year and for successive one year terms thereafter until canceled effective at the expiration of the initial Term, or of any succeeding one year Term, by customer giving ninety days' prior written notice to Company.

SPECIAL PROVISIONS:

- A. **Combined Metering and Billing:** When the Company, pursuant to Rule 25.1.4.3, has provided Electric Service at the customer's single location through more than one Retail Delivery Point, the quantities derived from all necessary meters will be combined for billing purposes in accordance with the provisions of such rule upon the execution of the rider for Combined Metering and Billing attached to Form C.
- B. **Metering Voltage:** When a customer provides the high voltage equipment to accept a service voltage higher than 2,200 volts, the Electric Service voltage will be the Company's incoming line voltage. When the Company provides all or part of the high voltage equipment, the service voltage will be the secondary voltage of the Company's transformers. When service is metered at a voltage either higher or lower than the voltage of delivery, metered quantities will be adjusted for billing as provided in Rule 25.4. ~~of General Information.~~
- C. **Riders:** Service taken under this service classification may be eligible for a limited-duration bill reduction treatment as described in Rule 34, Economic Development Programs.
- D. RESERVED FOR FUTURE USE

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INITIAL EFFECTIVE DATE: ~~AUGUST 1, 2021~~ JULY 1, 2013

LEAF: 406
REVISION: ~~53~~ 54

SUPERSEDING REVISION: ~~43~~ 43

STAMPS: Issued in Compliance with Order issued July 19, 2021 in Case 21-E-0084

SERVICE CLASSIFICATION NO. 4 (Continued)

- (4) the kilowatt-hours of EDP and/or PFJR Service received by the customer under Rule 34 in that interval;

Provided, however, that no customer shall be deemed to have received more kilowatt-hours from these four sources during any interval than its actual total metered kilowatt-hours received during that interval.

- 10. The Reactive Demand shall be the highest average RkVA of lagging reactive demand from all sources measured over a thirty-minute interval during the month less one-third of the highest kW demand measured during the month.

TERMS OF PAYMENT

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

TERM

Initial term of one (1) year and to continue thereafter for successive one (1) year terms until canceled effective at the expiration of the initial or any succeeding one (1) year term by the customer by a notice in writing served on the Company not less than ninety (90) days prior to the termination of the initial or any succeeding term, provided however that the service hereunder will be supplied only when taken in conjunction with NYPA power and regardless of term provisions will terminate upon permanent cessation of the supply to customer of said NYPA power. In the event that the customer terminates its ESS arrangement with NYPA prior to its expiration according to its terms, the Company shall require written confirmation from both NYPA and the customer before terminating the customer's SC-4 service agreement.

SPECIAL PROVISIONS:

- A. **Company Facilities:** Company shall not be required to provide facilities for SC-4 Supplemental Service, Niagara Power Delivery Service, Preservation Power Delivery Service or HLF Delivery Service in excess of the amount of the total demands for such services specified in the customer's Application for Service.
- B. **Billing Period Adjustments:** For a fractional part of a billing period at the beginning or end of service, the kilowatt Demand and Reactive Demand charges and the minimum charge shall each be proportionately adjusted in the ratio that the number of hours that electric service is furnished to customer in such fractional billing period bears to the total number of hours in the billing period involved.
- C. **Metering Voltage:** When service is metered at a voltage either higher or lower than the voltage of delivery, metered quantities will be adjusted for billing as provided in Rule 25.4 ~~of General Information.~~
- D. **On-Site Generation Special Provision:** Customers are obligated to certify, subject to the Company's approval, on-site generation (OSG) installations on the Company's Form G, Application For Electric Standby Service, and will be subject to the provisions of Service Classification No. 7 unless the customer

has electrically isolated a portion of their load as defined in Rule 1.48 or has installed the OSG to be used exclusively as an Emergency Power System as defined in Rule 1.50.