P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 46 PAGE 1 OF 1

Value Stack Cost Recovery Mechanisms VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

ANNUAL RECONCILIATION RATES EFFECTIVE: JANUARY 1, 2021 TO DECEMBER 31, 2021 FOR CALENDAR BILLINGS EFFECTIVE: DECEMBER 30, 2020 TO DECEMBER 28, 2021 FOR BATCH BILLINGS Rule 40.3.4

Service Classification	T	otal Amount Paid to Projects ¹	_	otal Amount Recovered ²	_=_]	Difference	_ / _	2021 Annual Forecast	=	Rate
901	Ф	2 020 040 24	Ф	2 456 405 04		Φ	551 561 50		11 260 211 046	Φ.	<u>\$/kWh</u>
SC1	\$	3,028,049.34	\$	2,476,487.84		\$	551,561.50		11,269,311,946	\$	0.00005
SC1C	\$	29,227.45	\$	18,879.86		\$	10,347.59		285,222,438	\$	0.00004
SC2ND	\$	308,455.72	\$	173,028.81		\$	135,426.91		617,037,614	\$	0.00022
											\$/kW
SC2D	\$	707,061.18	\$	405,063.53		\$	301,997.65		12,809,268	\$	0.02
SC3-Secondary	\$	749,109.73	\$	414,544.01		\$	334,565.72		10,147,837	\$	0.03
SC3-Primary	\$	223,882.35	\$	105,097.73		\$	118,784.62		4,187,162	\$	0.03
SC3-Subtransmission/Transmission	\$	17,565.50	\$	15,586.21		\$	1,979.29		1,676,107	\$	-
SC3A-Secondary/Primary	\$	26,452.63	\$	8,538.13		\$	17,914.50		2,129,024	\$	0.01
SC3A-Sub Transmission	\$	16,568.58	\$	3,187.65		\$	13,380.93		3,257,073	\$	-
SC3A-Transmission	\$	47,941.19	\$	9,858.18		\$	38,083.01		11,946,383	\$	-
											<u>\$/kWh</u>
Streetlighting	\$	36,285.99	\$	23,206.18		\$	13,079.81		163,583,523	\$	0.00008

Notes:

¹ Total Value Stack compensation paid to projects between December 1, 2019 and November 30, 2020 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

² Total amount recovered through VDER Value Stack CR Surcharge from December 2019 through November 2020.