Received: 07/23/2021

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JULY 30, 2021 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 46 PAGE 1 OF 2

# Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF AUGUST 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

17.ala	C4aal-	Component
v aiue	Stack	Component

value Stack Component	
	Supply Charge
Energy Component	<u>\$/kWh</u>
All Service Classes	N/A

### Environmental Component - Market Value To be recovered in Clean Energy Supply Surcharge N/A

### Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	\$/kWh
SC1	\$0.00001	\$0.00001	\$0.00000
SC1C	\$0.00001	\$0.00001	\$0.00000
SC2ND	\$0.00001	\$0.00001	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.01	\$0.00
SC3A	\$0.01	\$0.01	\$0.00

Capacity Component - Out of Market Value SC1	Delivery Charge \$/kWh \$0.00016
SC1C	\$0.00000
SC2ND	\$0.00082
SC2D	<u>\$/kW</u> \$0.05
SC3	\$0.07
SC3A	\$0.01
Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00005
SC1C	\$0.00000
SC2ND	\$0.00011
	<u>\$/kW</u>
SC2D	\$0.02
SC3	\$0.03
SC3A	\$0.00

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JULY 30, 2021 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 46 PAGE 2 OF 2

**Delivery Charge (continued)** 

# Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF AUGUST 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

#### Value Stack Component

	Denvery Charge (continued)
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00001
502.15	\$0,000
	\$/kW
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
	\$0.00 \$0.00
SC3A-Secondary/Primary	
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Logotional System Ballof Value (LCDV)	¢/1.33/1.
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	\$/kW
CCAD	
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
SCSA-Halishiission	\$0.00
Market Transition Credit (MTC)	\$/kWh
SC1	\$0.00007
SC1C	\$0.00007
	*******
SC2ND	\$0.00006
Community Condit	¢/L.XV/L
Community Credit	<u>\$/kWh</u>
SC1	\$0.00028
SC1C	\$0.00000
SC2ND	\$0.00035
	\$/kW
SC2D	\$0.13
SC3-Secondary	\$0.16
SC3-Primary	\$0.17
SC3-Subtransmission/Transmission	\$0.06
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.00
COLI MINIMONON	φ <b>υ.υυ</b>

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York
Dated: July 23, 2021