

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of August 2021
 To be Billed in October 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$12,394,892
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	360,153
Prior Month's Hedging (Over)/Under Recovery (B)	(167,520)
Prior Month's Actual Hedging	(1,363,086)
Total	11,224,439

ACTUAL MSC RECOVERIES12,225,471**(OVER)/UNDER RECOVERY**

(1,001,032)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(283,761)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(717,271)

(A) Reflects the (over)/under recovery from June 2021 per Page 1 of 3 of the August 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2021 per Page 1 of 3 of the August 2021 MSC Workpapers.

(C) Actual August 2021 Hedging (Gain)/Loss	(1,363,086)
Forecast Hedging (Gain)/Loss from August 2021 MSC Filing	<u>(1,079,325)</u>
Difference (Over)/Under	(283,761)

(D) To be recovered in the October 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

October-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	106,363,000	39,868,872	0	66,494,128	66,494,128
2/25 (Rate 1) Sec	69,932,000	49,504,375	981,873	19,445,752	19,445,752
2 Pri	3,873,000	2,476,065	484,242	912,693	912,693
3/25 (Rate 2)	26,517,000	22,081,889	4,045,740	389,370	389,370
9/22/25 (Rates 3 & 4) Pri	41,433,000	37,256,860	4,176,140	0	0
9/22/25 (Rates 3 & 4) Sub	23,064,000	12,270,409	10,793,591	0	0
9/22/25 (Rates 3 & 4) Trans	16,741,000	3,664,436	13,076,564	0	0
19	4,900,000	2,715,000	0	2,185,000	2,185,000
20	6,512,000	5,345,338	0	1,166,662	1,166,662
21	2,458,000	2,357,920	0	100,080	100,080
5	160,000	127,901	0	32,099	32,099
4/6/16	2,186,000	1,162,690	0	1,023,310	<u>1,023,310</u>
Total	<u>304,139,000</u>	<u>178,831,757</u>	<u>33,558,149</u>	<u>91,749,094</u>	<u>91,749,094</u>

Market Supply Charge Workpaper

Effective: October 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (717,271)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (283,761)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	91,749,094
4 Estimated POLR Sales Excl SC 9/22/25 (B)	91,749,094
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00782) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00309) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (304,154)
8 Estimated POLR Sales Excl SC 9/22/25 (B)	91,749,094
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.00332) per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.05301	0.05327	0.05217	0.05217	0.05078	0.05255	0.05217	0.05075	0.05064			
	Peak										0.05836	0.05836	0.05709
	Off Peak										0.05013	0.05053	0.04942
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00332)	(0.00332)	(0.00332)	(0.00332)	(0.00332)	(0.00332)				(0.00332)	(0.00332)	(0.00332)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07743	0.06258	0.05997	0.05997	0.04746	0.07315	0.06329	0.05777	0.05461			
	Peak										0.08278	0.06767	0.06489
	Off Peak										0.07455	0.05984	0.05722
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)	(0.00782)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00309)	(0.00309)	(0.00309)	(0.00309)	(0.00309)	(0.00309)	-	-	-	(0.00309)	(0.00309)	(0.00309)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01091)	(0.01091)	(0.01091)	(0.01091)	(0.01091)	(0.01091)	(0.00782)	(0.00782)	(0.00782)	(0.01091)	(0.01091)	(0.01091)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06652	0.05167	0.04906	0.04906	0.03655	0.06224	0.05547	0.04995	0.04679			
	Peak										0.07187	0.05676	0.05398
	Off Peak										0.06364	0.04893	0.04631

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.