

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 29, 2021

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 48
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF OCTOBER 2021
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component	<u>Supply Charge</u>
	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00002	\$0.00001	\$0.00000
SC1C	\$0.00001	\$0.00001	\$0.00000
SC2ND	\$0.00002	\$0.00001	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.01	\$0.00
SC3A	\$0.01	\$0.01	\$0.00

Capacity Component - Out of Market Value	<u>Delivery Charge</u>
	<u>\$/kWh</u>
SC1	\$0.00033
SC1C	\$0.00000
SC2ND	\$0.00096
	<u>\$/kW</u>
SC2D	\$0.13
SC3	\$0.15
SC3A	\$0.01

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00007
SC1C	\$0.00000
SC2ND	\$0.00021
	<u>\$/kW</u>
SC2D	\$0.02
SC3	\$0.03
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: September 20, 2021

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF OCTOBER 2021
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)**

Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00147
SC1C	\$0.00121
SC2ND	\$0.00131
	<u>\$/kW</u>
SC2D	\$0.36
SC3-Secondary	\$0.45
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.09
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.01
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00001
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00008
SC1C	\$0.00000
SC2ND	\$0.00007
Community Credit	<u>\$/kWh</u>
SC1	\$0.00034
SC1C	\$0.00000
SC2ND	\$0.00038
	<u>\$/kW</u>
SC2D	\$0.13
SC3-Secondary	\$0.18
SC3-Primary	\$0.17
SC3-Subtransmission/Transmission	\$0.07
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.00

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