P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 48 PAGE 1 OF 1

Value Stack Cost Recovery Mechanisms VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

ANNUAL RECONCILIATION RATES EFFECTIVE: JANUARY 1, 2021 TO DECEMBER 31, 2021 FOR CALENDAR BILLINGS EFFECTIVE: DECEMBER 30, 2020 TO DECEMBER 28, 2021 FOR BATCH BILLINGS

Rule 40.3.4

	To	otal Amount Paid to	,	Total Amount			2021 Annual		
Service Classification		Projects ¹		Recovered ²	=	Difference	/ Forecast	_=_	Rate
									<u>\$/kWh</u>
SC1	\$ 3	3,028,049.34	9	\$ 2,476,487.84	\$	551,561.50	11,269,311,94	6	\$ 0.00005
SC1C	\$	29,227.45	9	18,879.86	\$	10,347.59	285,222,43	8	\$ 0.00004
SC2ND	\$	308,455.72	9	\$ 173,028.81	\$	135,426.91	617,037,61	4	\$ 0.00022
									<u>\$/kW</u>
SC2D	\$	707,061.18	9	405,063.53	\$	301,997.65	12,809,26	8	\$ 0.02
SC3-Secondary	\$	749,109.73	9	\$ 414,544.01	\$	334,565.72	10,147,83	7	\$ 0.03
SC3-Primary	\$	223,882.35	9	105,097.73	\$	118,784.62	4,187,16	2	\$ 0.03
SC3-Subtransmission/Transmission	\$	17,565.50	9	15,586.21	\$	1,979.29	1,676,10	7	\$ -
SC3A-Secondary/Primary	\$	26,452.63	9	8,538.13	\$	17,914.50	2,129,02	4	\$ 0.01
SC3A-Sub Transmission	\$	16,568.58	9	3,187.65	\$	13,380.93	3,257,07	3	\$ -
SC3A-Transmission	\$	47,941.19	9	9,858.18	\$	38,083.01	11,946,38	3	\$ -
									<u>\$/kWh</u>
Streetlighting	\$	36,285.99	9	3,206.18	\$	13,079.81	163,583,52	3	\$ 0.00008

Notes:

¹ Total Value Stack compensation paid to projects between December 1, 2019 and November 30, 2020 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

² Total amount recovered through VDER Value Stack CR Surcharge from December 2019 through November 2020.