

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: OCTOBER 28, 2021

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 49  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF NOVEMBER 2021**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

<b>Energy Component</b>	<b><u>Supply Charge</u></b>
All Service Classes	<b><u>\$/kWh</u></b> N/A

<b>Environmental Component - Market Value</b>	<b><u>\$/kWh</u></b>
To be recovered in Clean Energy Supply Surcharge	N/A

**Capacity Component - Market Value**

	<b>Alternative 1</b>	<b>Alternative 2</b>	<b>Alternative 3</b>
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00001	\$0.00001	\$0.00000
SC1C	\$0.00001	\$0.00001	\$0.00000
SC2ND	\$0.00001	\$0.00001	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.01	\$0.00
SC3A	\$0.01	\$0.01	\$0.00

<b>Capacity Component - Out of Market Value</b>	<b><u>Delivery Charge</u></b>
	<b><u>\$/kWh</u></b>
SC1	\$0.00034
SC1C	\$0.00002
SC2ND	\$0.00117
	<b><u>\$/kW</u></b>
SC2D	\$0.12
SC3	\$0.15
SC3A	\$0.00

<b>Environmental Component - Out of Market Value</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00007
SC1C	\$0.00000
SC2ND	\$0.00026
	<b><u>\$/kW</u></b>
SC2D	\$0.02
SC3	\$0.03
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 22, 2021

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: OCTOBER 28, 2021

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 49  
 PAGE 2 OF 2

**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF NOVEMBER 2021**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Delivery Charge (continued)****Demand Reduction Value (DRV)**

	<u>\$/kWh</u>
SC1	\$0.00146
SC1C	\$0.00124
SC2ND	\$0.00133

	<u>\$/kW</u>
SC2D	\$0.38
SC3-Secondary	\$0.46
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.09
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.01

**Locational System Relief Value (LSRV)**

	<u>\$/kWh</u>
SC1	\$0.00002
SC1C	\$0.00002
SC2ND	\$0.00002

	<u>\$/kW</u>
SC2D	\$0.01
SC3-Secondary	\$0.01
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Market Transition Credit (MTC)**

	<u>\$/kWh</u>
SC1	\$0.00006
SC1C	\$0.00000
SC2ND	\$0.00007

**Community Credit**

	<u>\$/kWh</u>
SC1	\$0.00036
SC1C	\$0.00000
SC2ND	\$0.00038

	<u>\$/kW</u>
SC2D	\$0.13
SC3-Secondary	\$0.17
SC3-Primary	\$0.21
SC3-Subtransmission/Transmission	\$0.07
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 22, 2021