Keyspan Gas East Corporation d/b/a National Grid (KEDLI) Earnings Adjustment Mechanism Calculation

Gas Energy Efficiency EAM: Share the Savings

	1	2		3	4	5
Service Class	Earned EAM	Allocation %	Allo	ocated EAM \$	Forecast sales - (Therms)	EAM \$/therm rate
SC-1A Residential NonHeat		2.046%	\$	-	12,805,238	\$ =
SC-1B Residential Heat		53.426%	\$	-	488,121,897	\$ -
SC-1DG Res. Dist Gen		0.001%	\$	-	19,036	\$ -
SC-2A Non-Residential NonHeat		10.342%	\$	-	70,351,562	\$ -
SC-2B Non-Residential Heat		22.448%	\$	-	225,899,473	\$ -
SC-3A Multiple Dwellng NonHeat		0.119%	\$	-	30,802,457	\$ -
SC-3B Multiple Dwellng Heat		5.036%	\$	-	13,768,106	\$ -
SC-9 Wholesale NGV		0.666%	\$	-	4,565,128	\$ -
SC-15 HLF Service		2.255%	\$	-	15,220,558	\$ -
SC-16 Yr Round Space AC		2.621%	\$	-	19,578,066	\$ -
SC-17 DG Sales		0.007%	\$	-	51,966	\$ -
SC-18 Non Firm Demand Respons	e	1.032%	\$		11,107,566	\$ -
Total		100.00%	\$	-	892,291,054	

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- 1: Winter 2020-21 Gas Peak Reduction EAM Report, submitted on September 10, 2021
- 2: KEDLI Tariff Leaf 119.52.5.1
- 3 : Calculated by applying Allocation % to earned EAM by Service Class
- 5 : Column 3 / Columm 4

Gas System Efficiency EAM: Peak Load Reduction

	1	2		3	4	5
Service Class	Earned EAM	Allocation %	<u>Al</u>	located EAM \$	Forecast sales - (Therms)	EAM \$/therm rate
SC-1A Residential NonHeat		1.273%	\$	29,425.03	12,805,238	\$ 0.00230
SC-1B Residential Heat		59.464%	\$	1,374,214.77	488,121,897	\$ 0.00282
SC-1DG Res. Dist Gen		0.002%	\$	57.57	19,036	\$ 0.00302
SC-2A Non-Residential NonHeat		3.746%	\$	86,565.12	70,351,562	\$ 0.00123
SC-2B Non-Residential Heat		28.190%	\$	651,461.83	225,899,473	\$ 0.00288
SC-3A Multiple Dwellng NonHeat		0.063%	\$	1,448.89	30,802,457	\$ 0.00005
SC-3B Multiple Dwellng Heat		4.980%	\$	115,091.17	13,768,106	\$ 0.00836
SC-9 Wholesale NGV		0.159%	\$	3,682.40	4,565,128	\$ 0.00081
SC-15 HLF Service		0.728%	\$	16,820.07	15,220,558	\$ 0.00111
SC-16 Yr Round Space AC		1.392%	\$	32,161.22	19,578,066	\$ 0.00164
SC-17 DG Sales		0.003%	\$	71.94	51,966	\$ 0.00138
SC-18 Non Firm Demand Respons	e	0.000%	\$	<u>-</u>	11,107,566	\$ -
Total		100.00%	\$	2,311,000	892,291,054	

\$ 2,311,000

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