

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: October 2021

Commodity Purchases :	
Total Purchases	350,661
Less: Interruptible Purchases	-
Total Commodity Purchases	350,661

Total Sales, MCF's	268,872
Less: Interruptible Sales	-
Net Sales, MCF's	268,872

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>October</u>	<u>Commodity - Monthly Purchases</u>	12,949	m.c.f.	\$ 4.0216	\$52,076	\$52,076
<u>October</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>October</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 2.0893	\$0	\$0
<u>October</u>	<u>NGS Balancing Fee credit</u>	5,051	m.c.f.	\$ (0.1110)	-\$561	(\$561)
<u>October</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$557
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	113	d.t.	\$ 15.0941	22,622	1,706
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	75	d.t.	\$ 15.7656	16,677	1,182
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	75	d.t.	\$ 3.4004	2,730	255
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	354	d.t.	\$ 5.2808	24,904	1,869
<u>Tenneco FS-MA 41708</u>						
	Space Charge	31,882	d.t.	\$ 0.0205	8,703	654
	Deliverability Charge	358	d.t.	\$ 1.4938	7,124	535
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	124	d.t.	\$ 13.4984	24,038	1,674
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	597
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	52	d.t.	\$ 6.0126	4,137	313
	O10238 Reservation/Demand	7,750	d.t.	\$ 0.0366	3,932	284
	TOTAL COST				<u>\$176,328</u>	<u>\$61,140</u>
	October COST	\$9,068	Divide by	12,949		0.70026
	MONTHLY COMMODITY COST	<u>\$52,072</u>		12,949		<u>4.02133</u>
	TOTAL COST	\$61,140				4.72159
	COST OF GAS (Per Mcf)					\$4.72159

ISSUE DATE:
September 29, 2021