

**VALLEY ENERGY OF NY**  
**GAS COST DETERMINANTS**  
**COMPUTATION PERIOD: February 2021**

Commodity Purchases :	
Total Purchases	330,637
Less: Interruptible Purchases	-
Total Commodity Purchases	330,637

Total Sales, MCF's	258,513
Less: Interruptible Sales	-
Net Sales, MCF's	258,513

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>February</u> <u>Commodity - Monthly Purchases</u>	<b>40,954</b> m.c.f.	\$	1.6642	\$68,156	\$68,156
February <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
February <u>Commodity - Storage w/d</u>	<b>25,363</b> m.c.f.	\$	1.5433	\$39,142	\$39,142
February <u>NGS Balancing Fee credit</u>	<b>15,557</b> m.c.f.	\$	(0.1110)	-\$1,727	(\$1,727)
February <u>UES Estimated cost savings - 35%</u>				<b>\$2,000</b>	\$451
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	<b>194</b> d.t.	\$	15.0941	22,622	2,928
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	<b>129</b> d.t.	\$	15.7656	16,677	2,034
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	<b>129</b> d.t.	\$	3.4004	2,730	439
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	<b>610</b> d.t.	\$	5.2808	24,904	3,221
<u>Tenneco FS-MA 41708</u>					
Space Charge	<b>54,892</b> d.t.	\$	0.0205	8,703	1,125
Deliverability Charge	<b>617</b> d.t.	\$	1.4938	7,124	922
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	<b>214</b> d.t.	\$	13.4984	24,038	2,889
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	<b>7,946</b>	<b>1,027</b>
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	<b>89</b> d.t.	\$	6.0126	4,137	535
O10238 Reservation/Demand	<b>13,344</b> d.t.	\$	0.0366	3,932	488
TOTAL COST				<u>\$230,384</u>	<u>\$121,630</u>
<b>February COST</b>	\$15,609	Divide by	<b>40,954</b>		0.38112
MONTHLY COMMODITY COST	<u>\$106,021</u>		<b>40,954</b>		<u>2.58879</u>
TOTAL COST	\$121,630				2.96991
 COST OF GAS (Per Mcf)					 \$2.96991

ISSUE DATE:  
January 29, 2021