

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of January 2021  
To be Billed in March 2021

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,869,800
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(514,010)
Prior Month's Hedging (Over)/Under Recovery (B)	337,554
Prior Month's Actual Hedging	1,527,681
Total	7,221,025

**ACTUAL MSC RECOVERIES**6,941,096**(OVER)/UNDER RECOVERY**

279,929

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

466,970

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

(187,041)

- (A) Reflects the (over)/under recovery from November 2020 per Page 1 of 3 of the January 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from November 2020 per Page 1 of 3 of the January 2021 MSC Workpapers.
- (C) Actual January 2021 Hedging (Gain)/Loss 1,527,681  
Forecast Hedging (Gain)/Loss from January 2021 MSC Filing 1,060,711  
Difference (Over)/Under 466,970
- (D) To be recovered in the March 2021 MSC.

**Orange and Rockland Utilities, Inc.**

## Estimated Sales Workpaper

March-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @ Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	108,235,000	44,203,266	0	64,031,734	64,031,734
2/25 (Rate 1) Sec	68,199,000	48,336,241	537,621	19,325,138	19,325,138
2 Pri	4,112,000	1,906,470	1,098,496	1,107,033	1,107,033
3/25 (Rate 2)	29,284,000	24,793,840	3,036,375	1,453,785	1,453,785
9/22/25 (Rates 3 & 4) Pri	33,032,000	28,692,162	4,339,838	0	0
9/22/25 (Rates 3 & 4) Sub	18,731,000	12,967,350	5,763,650	0	0
9/22/25 (Rates 3 & 4) Trans	14,874,000	4,137,478	10,736,522	0	0
19	4,863,000	2,968,694	0	1,894,306	1,894,306
20	7,118,000	6,123,904	0	994,096	994,096
21	2,558,000	2,226,890	0	331,110	331,110
5	161,000	125,511	0	35,489	35,489
4/6/16	2,091,000	1,081,007	0	1,009,993	<u>1,009,993</u>
Total	<u>293,258,000</u>	<u>177,562,813</u>	<u>25,512,503</u>	<u>90,182,684</u>	<u>90,182,684</u>

# Market Supply Charge Workpaper

Effective: March 1, 2021

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(187,041)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	466,970
3 Estimated POLR Sales Incl SC 9/22/25 (B)		90,182,684
4 Estimated POLR Sales Excl SC 9/22/25 (B)		90,182,684
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00207) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00518 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,230,145
8 Estimated POLR Sales Excl SC 9/22/25 (B)		90,182,684
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01364 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04278	0.04301	0.04214	0.04214	0.04088	0.04251	0.04214	0.04099	0.04091			
	Peak										0.04702	0.04702	0.04600
	Off Peak										0.04029	0.04066	0.03979
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01364	0.01364	0.01364	0.01364	0.01364	0.01364				0.01364	0.01364	0.01364
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05778	0.05737	0.05636	0.05636	0.05452	0.05684	0.04272	0.04137	0.04097			
	Peak										0.06202	0.06138	0.06022
	Off Peak										0.05529	0.05502	0.05401
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)	(0.00207)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00518	0.00518	0.00518	0.00518	0.00518	0.00518	-	-	-	0.00518	0.00518	0.00518
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00311	0.00311	0.00311	0.00311	0.00311	0.00311	(0.00207)	(0.00207)	(0.00207)	0.00311	0.00311	0.00311
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06089	0.06048	0.05947	0.05947	0.05763	0.05995	0.04065	0.03930	0.03890			
	Peak										0.06513	0.06449	0.06333
	Off Peak										0.05840	0.05813	0.05712

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.