P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 42 PAGE 1 OF 1

## <u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## ANNUAL RECONCILIATION RATES EFFECTIVE: JANUARY 1, 2021 TO DECEMBER 31, 2021 FOR CALENDAR BILLINGS EFFECTIVE: DECEMBER 30, 2020 TO DECEMBER 28, 2021 FOR BATCH BILLINGS

Rule 40.3.4

## **Total Amount** Paid to **Total Amount** 2021 Annual **Service Classification** Projects1 Recovered<sup>2</sup> **Difference Forecast** Rate \$/kWh SC1 \$ 3,028,049.34 \$ 2,476,487.84 \$ 551,561.50 11,269,311,946 \$ 0.00005 SC1C \$ 29,227.45 \$ 18,879.86 \$ 10,347.59 285,222,438 \$ 0.00004 308,455.72 SC2ND \$ 173,028.81 135,426.91 617,037,614 \$ 0.00022 kWSC2D \$ 707,061.18 \$ 405,063.53 301,997.65 12,809,268 \$ 0.02 SC3-Secondary \$ 749,109.73 \$ 414,544.01 334,565.72 10,147,837 \$ 0.03 \$ 223,882.35 \$ 105,097.73 SC3-Primary \$ 118,784.62 4,187,162 \$ 0.03 \$ 17,565.50 \$ 15,586.21 \$ 1,979.29 1,676,107 \$ SC3-Subtransmission/Transmission SC3A-Secondary/Primary \$ 26,452.63 \$ 8,538.13 \$ 17,914.50 2,129,024 \$ 0.01 \$ \$ SC3A-Sub Transmission \$ \$ 13,380.93 16,568.58 3,187.65 3,257,073 SC3A-Transmission \$ 47,941.19 \$ 9,858.18 38,083.01 \$ 11,946,383 \$ \$/kWh \$ 36,285.99 \$ 13,079.81 Streetlighting 23,206.18 \$ 163,583,523 \$ 0.00008

## Notes:

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

<sup>1</sup> Total Value Stack compensation paid to projects between December 1, 2019 and November 30, 2020 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2019 through November 2020.