

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of February 2021  
To be Billed in April 2021

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,164,020
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	1,075,834
Prior Month's Hedging (Over)/Under Recovery (B)	(393,013)
Prior Month's Actual Hedging	(957,337)
Total	8,889,504

**ACTUAL MSC RECOVERIES**7,390,331**(OVER)/UNDER RECOVERY**

1,499,173

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(2,511,819)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

4,010,992

(A) Reflects the (over)/under recovery from December 2020 per Page 1 of 3 of the February 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from December 2020 per Page 1 of 3 of the February 2021 MSC Workpapers.

(C) Actual February 2021 Hedging (Gain)/Loss	(957,337)
Forecast Hedging (Gain)/Loss from February 2021 MSC Filing	<u>1,554,482</u>
Difference (Over)/Under	(2,511,819)

(D) To be recovered in the April 2021 MSC.

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## Estimated Sales Workpaper

April-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	90,422,000	35,832,265	0	54,589,735	54,589,735
2/25 (Rate 1) Sec	68,044,000	47,333,025	1,107,785	19,603,190	19,603,190
2 Pri	3,845,000	1,472,261	896,551	1,476,188	1,476,188
3/25 (Rate 2)	25,065,000	21,037,797	2,435,762	1,591,442	1,591,442
9/22/25 (Rates 3 & 4) Pri	33,381,000	28,641,465	4,739,535	0	0
9/22/25 (Rates 3 & 4) Sub	20,249,000	14,309,800	5,939,200	0	0
9/22/25 (Rates 3 & 4) Trans	15,406,000	4,655,946	10,750,054	0	0
19	4,484,000	2,654,316	0	1,829,684	1,829,684
20	6,427,000	5,490,823	0	936,177	936,177
21	2,219,000	2,064,806	0	154,194	154,194
5	132,000	105,058	0	26,942	26,942
4/6/16	1,891,000	982,167	0	908,833	<u>908,833</u>
Total	<u>271,565,000</u>	<u>164,579,728</u>	<u>25,868,887</u>	<u>81,116,385</u>	<u>81,116,385</u>

# Market Supply Charge Workpaper

Effective: April 1, 2021

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 4,010,992
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (2,511,819)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	81,116,385
4 Estimated POLR Sales Excl SC 9/22/25 (B)	81,116,385
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.04945 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.03097) per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,779,322
8 Estimated POLR Sales Excl SC 9/22/25 (B)	81,116,385
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.02194 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.03136	0.03149	0.03083	0.03083	0.03023	0.03117	0.03083	0.02999	0.02993			
	Peak										0.03376	0.03376	0.03302
	Off Peak										0.02996	0.03017	0.02951
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.02194	0.02194	0.02194	0.02194	0.02194	0.02194				0.02194	0.02194	0.02194
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05466	0.05415	0.05335	0.05335	0.05217	0.05380	0.03141	0.03037	0.02999			
	Peak										0.05706	0.05642	0.05554
	Off Peak										0.05326	0.05283	0.05203
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945	0.04945
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.03097)	(0.03097)	(0.03097)	(0.03097)	(0.03097)	(0.03097)	-	-	-	(0.03097)	(0.03097)	(0.03097)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01848	0.01848	0.01848	0.01848	0.01848	0.01848	0.04945	0.04945	0.04945	0.01848	0.01848	0.01848
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07314	0.07263	0.07183	0.07183	0.07065	0.07228	0.08086	0.07982	0.07944			
	Peak										0.07554	0.07490	0.07402
	Off Peak										0.07174	0.07131	0.07051

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.