

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: April 2021

Commodity Purchases :	
Total Purchases	347,555
Less: Interruptible Purchases	-
Total Commodity Purchases	347,555

Total Sales, MCF's	271,397
Less: Interruptible Sales	-
Net Sales, MCF's	271,397

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>April</u>	<u>Commodity - Monthly Purchases</u>	25,872	m.c.f.	\$ 1.7889	\$46,282	\$46,282
<u>April</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>April</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.5432	\$0	\$0
<u>April</u>	<u>NGS Balancing Fee credit</u>	8,599	m.c.f.	\$ (0.1110)	-\$954	(\$954)
<u>April</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$474
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	146	d.t.	\$ 15.0941	22,622	2,204
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	97	d.t.	\$ 15.7656	16,677	1,529
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	97	d.t.	\$ 3.4004	2,730	330
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	459	d.t.	\$ 5.2808	24,904	2,424
<u>Tenneco FS-MA 41708</u>						
	Space Charge	41,307	d.t.	\$ 0.0205	8,703	847
	Deliverability Charge	464	d.t.	\$ 1.4938	7,124	693
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	161	d.t.	\$ 13.4984	24,038	2,173
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	773
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	67	d.t.	\$ 6.0126	4,137	403
	O10238 Reservation/Demand	10,041	d.t.	\$ 0.0366	3,932	368
	TOTAL COST				<u>\$170,141</u>	<u>\$57,546</u>
	April COST	\$11,743	Divide by	25,872		0.45390
	MONTHLY COMMODITY COST	<u>\$45,802</u>		25,872		<u>1.77034</u>
	TOTAL COST	\$57,546				2.22424
	COST OF GAS (Per Mcf)					\$2.22424

ISSUE DATE:
March 29, 2021