

NIAGARA MOHAWK POWER CORPORATION**ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 26
TO P.S.C. 220 ELECTRICITY****Line No.****Service Classification No. 2D**

1	November 1, 2017 - March 31, 2018 Forecast Demand (kW) (PSC No. 220-SC No. 2D)	5,896,494
2	Actual Under-Collection of Delivery Revenues	(\$3,150,077)
3	Interim Rate Adjustment	\$0.53

Service Classification No. 7/2D

4	November 1, 2017 - March 31, 2018 Forecast Demand (kW) (PSC No. 220-SC No. 7/2D)	7,782,720
5	Actual Under-Collection of Delivery Revenues	(\$3,150,077)
6	Interim Rate Adjustment	\$0.40

Line No.**Service Classification No. 3A**

1	November 1, 2017 - March 31, 2018 Forecast Demand (kW) (PSC No. 220-SC No. 3A)	5,552,811
2	Actual Under-Collection of Delivery Revenues	(\$3,174,732)
3	Interim Rate Adjustment	\$0.57

Service Classification No. 7/3A

4	November 1, 2017 - March 31, 2018 Forecast Demand (kW) (PSC No. 220-SC No. 7/3A)	6,721,057
5	Actual Under-Collection of Delivery Revenues	(\$3,174,732)
6	Interim Rate Adjustment	\$0.47

Line 1 and 4 November 1, 2017 - March 31, 2018 forecast kW from Company's FY17 forecast.

Line 2 and 5 Under-Collection of Delivery Revenue from April 1, 2017 through September 30, 2017

Line 3 and 6 Interim Adjustment Rate (Line 2 divided by Line 1 and Line 5 divided by Line 4)