Attachment 1

July 2017 REVENUE FROM TRANSMISSION OF ENERGY

P4 FY2018

ccount	Description	Month of July-17	
	Grandfathered Wheeling Revenue	1,654,040.15	
	NFTA - T&D Charges	2,475.16	
	Regional Transmission Service	1,642,602.01	
	Congestion Balancing Settlement	4,343,441.23	
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	12,483,534.11	
	NYISO TCC Congestion Revenues (G&E)	0.00	
	NYISO TRAC Deferral/Reversal	(5,466,610.24)	
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	14,659,482.43	
j	Adjustments (exclusions) for TRAC calculation: NYISO TRAC Deferral/Reversal	5,466,610.24	
Ü	Items excluded from Trans Rev to arrive at TRAC Revenue:		
		20 126 002 66	
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	20,126,092.66	
		20,126,092.66 7,613,083.33	
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	· · · · · · · · · · · · · · · · · · ·	
a b	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value	7,613,083.33	
a b c	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked	7,613,083.33 (12,513,009.33)	
a b c	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	7,613,083.33 (12,513,009.33) (80,083,409.22)	
a b c	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest)	7,613,083.33 (12,513,009.33) (80,083,409.22) (378,029.96)	
a b c d	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	7,613,083.33 (12,513,009.33) (80,083,409.22) (378,029.96) (92,974,448.51)	
a b c d	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total Monthly Cap ²	7,613,083.33 (12,513,009.33) (80,083,409.22) (378,029.96) (92,974,448.51) (8,000,000.00)	

^{*} not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

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² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.