## Attachment 1

## August 2017 REVENUE FROM TRANSMISSION OF ENERGY

		Month of
	Description	August-17
Grandfathered Wheeling Revenue  NFTA - T&D Charges		1,656,594.52
	-	2,365.58
_	nsmission Service	1,591,187.74
_	Balancing Settlement	2,154,902.71
	n of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	12,402,773.28
NYISO TCC	Congestion Revenues (G&E)	0.00
NYISO TRA	C Deferral/Reversal	(9,040,867.54)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	8,766,956.29
Adjustment	s (exclusions) for TRAC calculation:	
	AC Deferral/Reversal	9,040,867.54
Carrying C	harga Carryoyar	0.00
Carrying C	harge Carryover  TRANSMISSION REVENUE (for TRAC CALCULATION)	0.00
Carrying C	harge Carryover  TRANSMISSION REVENUE (for TRAC CALCULATION)	0.00 17,807,823.83
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)	17,807,823.83
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value	17,807,823.83 7,613,083.33
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Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value	17,807,823.83 7,613,083.33
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value  TRAC Deferral Booked	7,613,083.33 (10,194,740.49)
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value  TRAC Deferral Booked	7,613,083.33 (10,194,740.49)
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total	7,613,083.33 (10,194,740.49) (84,974,448.51)
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest)	17,807,823.83 7,613,083.33 (10,194,740.49) (84,974,448.51) (376,291.17)
Carrying C	TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total  Monthly Cap <sup>2</sup>	17,807,823.83  7,613,083.33 (10,194,740.49)  (84,974,448.51)  (376,291.17) (95,545,480.17) (8,000,000.00)
Carrying C	TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total	17,807,823.83  7,613,083.33 (10,194,740.49)  (84,974,448.51)  (376,291.17) (95,545,480.17) (8,000,000.00)
Carrying C	TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total  Monthly Cap <sup>2</sup>	17,807,823.83  7,613,083.33 (10,194,740.49)  (84,974,448.51)  (376,291.17) (95,545,480.17) (8,000,000.00)
Carrying C	TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total Monthly Cap 2  TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	17,807,823.83  7,613,083.33 (10,194,740.49) (84,974,448.51) (376,291.17) (95,545,480.17) (8,000,000.00)

<sup>\*</sup> not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

<sup>&</sup>lt;sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>&</sup>lt;sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.