

Attachment 1**January 2018 REVENUE FROM TRANSMISSION OF ENERGY**

Account	Description	Month of January-18
	Grandfathered Wheeling Revenue - C4560012	1,594,878.05
	NFTA - T&D Charges	2,641.97
	Regional Transmission Service - C4560011	2,392,818.19
	Congestion Balancing Settlement - C4560013	(3,201,136.43)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	17,125,991.09
	NYISO TCC Congestion Revenues (G&E)	0.00
	NYISO TRAC Deferral/Reversal	(12,695,594.67)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	5,219,598.20
Adjustments (exclusions) for TRAC calculation:		
j	NYISO TRAC Deferral/Reversal	12,695,594.67
Items excluded from Trans Rev to arrive at TRAC Revenue:		
	Carrying Charge Carryover	0.00
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	17,915,192.87
b	TRAC Base Value	7,613,083.33
c	TRAC Deferral Booked	(10,302,109.53)
d	TRAC Cap Carryover from Prior Month	(94,352,454.42)
e	Carry over (Interest)	(405,656.24)
g	Sub-Total	(105,060,220.19)
h	Monthly Cap ²	(8,000,000.00)
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(97,060,220.19)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(97,060,220.19)
*	not to exceed the Cap	(97,060,220.19)

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.