

Dec-2017

Jan-2018

Sum of Amount						
Receiving Order - Key	Vendor - Medium Text	Description	Functional Cost Type	NG/009/2018	NG/010/2018	Grand Total
X521E015567	AUTOGRID SYSTEMS INC	AUTOGRID SYSTEMS INC	Consultants	17,379.31	-	61,247.84
	ITRON INC.	ITRON INC.	Consultants	5,985.00		28,387.52
X521E015567 Total				23,364.31	-	89,635.36
X521E015568	AUTOGRID SYSTEMS INC	AUTOGRID SYSTEMS INC	Consultants	17,379.31	-	61,247.84
	DIRECT ENERGY SMALL BU	DIRECT ENERGY SMALL BU	Contractors			225,829.38
	ENERNOC INC	ENERNOC INC	Contractors			44,810.22
	ENERWISE GLOBAL TECHN	ENERWISE GLOBAL TECHN	Contractors			1,736,973.83
	INTERNATIONAL PAPER CC	INTERNATIONAL PAPER CO	Contractors			99,845.35
	ITRON INC.	ITRON INC.	Consultants	5,985.00		28,387.51
	NRG CURTAILMENT SOLUT	NRG CURTAILMENT SOLUT	Contractors			333,909.17
X521E015568 Total				23,364.31	-	2,531,003.30
X521E015569	EARTH NETWORKS INC.	EARTH NETWORKS INC.	Materials			90,060.91
	ENERGY FEDERATION INC	ENERGY FEDERATION INC	Contractors	(2,385.00)		56,885.00
	Niagara Mohawk Power Cor	Niagara Mohawk Power Corp	Consultants			1,360.30
	THINKECO INC	THINKECO INC	Contractors			83,393.00
	WHISKER LABS INC	WHISKER LABS INC	Materials			8,126.14
X521E015569 Total				(2,385.00)		239,825.35
Grand Total				44,343.62	-	2,860,464.01

Recoverable \$

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Mar-18

	974,436,921
SC1C	27,679,866
SC2	52,463,183
SC2D	1,195,869
SC3 Sec	1,047,119
SC3 Pri	366,480
SC3 Sub	108,337
SC3 Tran	22,374
SC3A Sec	115,939
SC3A Pri	90,267
SC3A Sub	275,885
SC3A Tran	1,101,164
SC7 2D	191
SC7 3Sec	3,071
SC7 3Pri	4,399
SC7 3Sub	5,802
SC7 3Tran	10,273
SC7 3ASec	-
SC7 3APri	11,927
SC7 3ASub	11,211
SC7 3ATran	27,094

SC1.LIGHT.	1,771,496
SC2.LIGHT.	13,934,840
SC3.LIGHT.	538,318
SC4.LIGHT.	765,997
SC5.LIGHT.	265,037
SC6.LIGHT.	26,023
Totals	1,076,279,082

[A:\Demand Response Program-Dynamic Load
Program\Surcharge Cal & Statements\Surcharges\2018\](#)

Source: [Feb\Billing Determinants Forecast.xlsx](#)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
MARCH 2018 DLM SURCHARGE

	1-month	1-month	1CP	Allocation of	Mar-18	SC7	SC7 Mar-18
Design Service Class	1-month kW Billed (A)	1-month kWh Sales (B)	Transmission Allocator (C)	Estimated DR Costs (D)	Surcharge Rate (E)	Contract Demand (F)	Surcharge Rate (G)
1. SC1	-	974,436,921	42.67%	\$0.00	\$0.000000		\$0.000000
2. SC1C	-	27,679,866	1.00%	\$0.00	\$0.000000		
3. SC2ND	-	52,463,183	2.68%	\$0.00	\$0.000000		\$0.000000
4. SC2D	1,195,869		14.55%	\$0.00	\$0.00	1,578,295	\$0.00
SC3							
5. Secondary	1,047,119		13.04%	\$0.00	\$0.00	1,298,653	\$0.00
6. Primary	366,480		5.10%	\$0.00	\$0.00	445,138	\$0.00
7. Subtransmission/Transmission	130,711		1.30%	\$0.00	\$0.00	165,269	\$0.00
8. Total	1,544,309		19.44%	\$0			
SC3A							
9.							
10. Secondary/Primary	206,207		3.19%	\$0.00	\$0.00	256,200	\$0.00
11. Subtransmission	275,885		4.06%	\$0.00	\$0.00	348,153	\$0.00
12. Transmission	1,101,164		12.39%	\$0.00	\$0.00	1,293,716	\$0.00
13. Total	1,583,256		19.63%	\$0			
14. Total PSC 220	4,323,434	1,054,579,970		\$0			
Street and Highway Lighting							
15. SC1	-	1,771,496		\$0	\$0.000000		
16. SC2/5	-	14,199,878		\$0	\$0.000000		
17. SC3/6	-	564,341		\$0	\$0.000000		
18. SC4	-	765,997		\$0	\$0.000000		
19. Total PSC 214	-	17,301,711	0.02%	\$0			
20. Total PSC 220/214	4,323,434	1,071,881,681	100.00%	\$0			

- A FY2018 March Sales Forecast
B FY2018 March Sales Forecast
C 1CP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)