## Attachment 1

## February 2018 REVENUE FROM TRANSMISSION OF ENERGY

		Month of
Account	Description	February-18
Grandfathered Wheeling R	evenue - C4560012	1,594,021.67
NFTA - T&D Charges		2,418.79
Regional Transmission Ser	vice - C4560011	1,970,657.12
Congestion Balancing Settl	ement - C4560013	(1,348,568.19)
Amortization of NYISO TO	CC Auction Revenues (Including Native Load Reconfiguration) - C4560013	17,139,021.16
NYISO TCC Congestion R	evenues (G&E)	0.00
NYISO TRAC Deferral/Re	versal	(13,824,532.99)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	5,533,017.56

 Adjustments (exclusions) for TRAC calculation:

 j
 NYISO TRAC Deferral/Reversal

13,824,532.99

Items excluded from Trans Rev to arrive at TRAC Revenue:

	Carrying Charge Carryover	0.00
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	19,357,550.55
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b	TRAC Base Value	7,613,083.33
c	TRAC Deferral Booked	(11,744,467.21)
d	TRAC Cap Carryover from Prior Month	(97,060,220.19)
e	Carry over (Interest)	(432,396.20)
g	Sub-Total	(109,237,083.60)
h	Monthly Cap <sup>2</sup>	(8,000,000.00)
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(101,237,083.60)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(101,237,083.60)

\* not to exceed the Cap

Based on forecast of Transmission Revenues

<sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.