Attachment 1

March 2018 REVENUE FROM TRANSMISSION OF ENERGY

		Month of
Accoun	t Description	March-18
	Grandfathered Wheeling Revenue - C4560012	1,594,463.66
	NFTA - T&D Charges	2,428.34
	Regional Transmission Service - C4560011	1,677,018.88
	Congestion Balancing Settlement - C4560013	(4,663,140.02)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	17,103,529.96
	NYISO TCC Congestion Revenues (G&E)	0.00
	NYISO TRAC Deferral/Reversal	(10,302,109.53)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	5,412,191.28
	Adjustments (exclusions) for TRAC calculation:	
j	NYISO TRAC Deferral/Reversal	10,302,109.53
	Items excluded from Trans Rev to arrive at TRAC Revenue:	
		0.00
		0.00
a	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)	0.00 15,714,300.81
a	Carrying Charge Carryover	-
a b	Carrying Charge Carryover	-
	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)	15,714,300.81
b	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value	7,613,083.33
b c	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked	7,613,083.33 (8,101,217.48)
b c d	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month	7,613,083.33 (8,101,217.48) (101,237,083.60)
b c d	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest)	7,613,083.33 (8,101,217.48) (101,237,083.60) (285,513.24)
b c d e g	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	7,613,083.33 (8,101,217.48) (101,237,083.60) (285,513.24) (109,623,814.31) (8,000,000.00)
b c d e g	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total Monthly Cap ²	7,613,083.33 (8,101,217.48) (101,237,083.60) (285,513.24) (109,623,814.31) (8,000,000.00)

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.