

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 27
TO P.S.C. 220 ELECTRICITY

<u>Line No.</u>		
	<u>Service Classification No. 3</u>	
1	January-April 2018 Forecast Demand (kW) (PSC No. 220-SC No. 3)	5,490,101
2	Actual Over-Collection of Delivery Revenues	\$2,585,174
3	Interim Rate Adjustment	(\$0.47)
	<u>Service Classification No. 7/3</u>	
4	January-April 2018 Forecast Demand (kW) (PSC No. 220-SC No. 7/3)	6,785,398
5	Actual Over-Collection of Delivery Revenues	\$2,585,174
6	Interim Rate Adjustment	(\$0.38)

Line 1 and 4 January, 2018-April 2018 forecast kW from Company's FY18 Forecast

Line 2 and 5 Over-Collection of Delivery Revenue from April 1, 2017 through November 30, 2017

Line 3 and 6 Interim Adjustment Rate (Line 2 divided by Line 1 and Line 5 divided by Line 4)