

Attachment 1**November 2017 REVENUE FROM TRANSMISSION OF ENERGY**

Account	Description	Month of November-17
	Grandfathered Wheeling Revenue - C4560012	1,592,574.28
	NFTA - T&D Charges	2,227.88
	Regional Transmission Service - C4560011	1,773,064.57
	Congestion Balancing Settlement - C4560013	(125,410.58)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	17,066,221.85
	NYISO TCC Congestion Revenues (G&E)	0.00
	NYISO TRAC Deferral/Reversal	(9,544,582.58)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	10,764,095.42
<u>Adjustments (exclusions) for TRAC calculation:</u>		
j	NYISO TRAC Deferral/Reversal	9,544,582.58
Items excluded from Trans Rev to arrive at TRAC Revenue:		
	Carrying Charge Carryover	0.00
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	20,308,678.00
b	TRAC Base Value	7,613,083.33
c	TRAC Deferral Booked	(12,695,594.67)
d	TRAC Cap Carryover from Prior Month	(83,003,940.20)
e	Carry over (Interest)	(419,516.90)
g	Sub-Total	(96,119,051.77)
h	Monthly Cap ²	(8,000,000.00)
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(88,119,051.77)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(88,119,051.77)
*	not to exceed the Cap	(88,119,051.77)
		0

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.