P.S.C. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2017

STATEMENT TYPE: VDER-CR
ATTACHMENT FOR STATEMENT NO. 3
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF JANUARY 2018
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

	Supply Charge
Energy Component	**$/kWh**
All Service Classes	**N/A**

	$/kWh
Environmental Component - Market Value	
To be recovered in Clean Energy Supply Surcharge	**N/A**

Capacity Component - Market Value

	Alternative 1	**Alternative 2**	**Alternative 3**
	$/kWh	**$/kWh**	**$/kWh**
SC1	**$0.00000**	**$0.00000**	**$0.00000**
SC1C	**$0.00000**	**$0.00000**	**$0.00000**
SC2ND	**$0.00000**	**$0.00000**	**$0.00000**
	$/kW	**$/kW**	**$/kW**
SC2D	**$0.00**	**$0.00**	**$0.00**
SC3	**$0.00**	**$0.00**	**$0.00**
SC3A	**$0.00**	**$0.00**	**$0.00**

	Demand Charge
Capacity Component - Out of Market Value	**$/kWh**
SC1	**$0.00000**
SC1C	**$0.00000**
SC2ND	**$0.00000**
	$/kW
SC2D	**$0.00**
SC3	**$0.00**
SC3A	**$0.00**

	$/kWh
Environmental Component - Out of Market Value	
SC1	**$0.00000**
SC1C	**$0.00000**
SC2ND	**$0.00000**
	$/kW
SC2D	**$0.00**
SC3	**$0.00**
SC3A	**$0.00**

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York

Dated: December 22, 2017

P.S.C. 220 ELECTRICITY   STATEMENT TYPE: VDER-CR
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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF JANUARY 2018
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component	Demand Charge (continued)
Demand Reduction Value (DRV)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3-Secondary	$0.00
SC3-Primary	$0.00
SC3-Subtransmission/Transmission	$0.00
SC3A-Secondary	$0.00
SC3A-Primary	$0.00
SC3A-Subtransmission/Transmission	$0.00
Locational System Relief Value (LSRV)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3-Secondary	$0.00
SC3-Primary	$0.00
SC3-Subtransmission/Transmission	$0.00
SC3A-Secondary	$0.00
SC3A-Primary	$0.00
SC3A-Subtransmission/Transmission	$0.00
Market Transition Credit (MTC)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
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