

PSC NO: 1 GAS LEAF: 119.51  
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~34~~  
INITIAL EFFECTIVE DATE: ~~07/01/14~~01/16/18 SUPERSEDING REVISION:  
~~23~~  
STAMPS: Issued in compliance with order in C. 09-M-0311 dated ~~6/18/14~~December  
19, 2017

GENERAL INFORMATION - Continued

~~Incremental State Assessment Surcharge/Credit~~

~~The rates and charges under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1DG, 2A, 2B, 3A, 3B, 5 1A, 5 1AR, 5 1B, 5 1BR, 5 2A, 5 2B, 5 3A, 5 3B, 5 9, 5 17, 9, 10, 15, 16, and 17 shall be adjusted to reflect a surcharge or credit related to the recovery of the Temporary State Energy and Utility Service Conservation Assessment not recovered in base rates plus other related costs and credits as authorized by the Public Service Commission in Case 09 M 0311 in "Order Implementing Revised Temporary State Assessment" issued June 18, 2014 ("Incremental State Assessment Surcharge/Credit"). Ceiling rates under Service Classifications Nos. 4, 7, 12, and 13 shall be adjusted to reflect the Incremental State Assessment Surcharge/Credit applicable to their respective Service Classification. Power generators are exempt from the Incremental State Assessment Surcharge/Credit.~~

~~The Incremental State Assessment Surcharge/Credit shall be effective over a 12 month period beginning July 1, 2009 and each July 1<sup>st</sup> thereafter and shall be set forth on the Statement of Incremental State Assessment Surcharge/Credit.~~

~~Recoveries resulting from the Incremental State Assessment Surcharge/Credit shall be reconciled as determined in Case 09 M 0311.~~

~~Each statement shall be filed not less than fifteen (15) business days before the date on which the statement is proposed to be effective or as authorized by the Public Service Commission.~~

~~Reserved for future use~~

Issued by: David B. Doxsee, Vice President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.53  
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~56~~  
INITIAL EFFECTIVE DATE: 01/0616/18 SUPERSEDING REVISION: ~~45~~  
STAMPS: Issued in Compliance with Order in Cases ~~09-M-0311 dated December 19,~~  
~~2017~~ ~~17-M-0315, 16-M-0411, 14-M-0224, issued December 14, 2017~~

#### GENERAL INFORMATION - Continued

##### Delivery Rate Adjustment

The Delivery Rate Adjustment (DRA) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2A, 2B, 3A, 3B, 5, 9, 10, 15, 16 and 17. The DRA will appear as a separate line item on the customer's bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 78 and 79), a delivery rate surcharge (as explained on Leaf No. 119.50), ~~and the Incremental State Assessment Surcharge/Credit (as explained on Leaf No. 119.51)~~ and, where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 119.52).

##### COMMUNITY CHOICE AGGREGATION ("CCA") PROGRAM

A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

1. In accordance with Order issued in Case 14-M-0224, before requesting customer data from the Company for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) must:

- (a) sign a data security agreement acceptable to the Company, and
- (b) have an approved implementation and data protection plan and certification of local authorization approved by the NYS PSC.

2. Upon fulfilling the requirements (a) and (b) above, the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.

(a) Aggregated customer data, including the number of customers by service class, the aggregated peak demand (therms) by month for the past 12 months by service class if applicable, and the aggregated energy (therms) by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request. The Company will notify the requesting party if data for any service class that the Company contains so few customers, or in which one customer makes up a large portion of the load, such that the aggregated information does not pass the relevant aggregation privacy standard. The Company will work with the requestor to revise the request in order to address the identified reason(s) such as expanding the geographic area included in the request or combining customer classes or other means. The charge for the above aggregated data in (a) is included in the CCA Statement.

Issued by: David B. Doxsee, Vice President, Hicksville, NY

PSC NO: 1 GAS

LEAF: 129.2

COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 23

INITIAL EFFECTIVE DATE: ~~01/01/18~~ 01/16/18

SUPERSEDING REVISION:

12

STAMPS: Issued in compliance with Order in C. ~~15 G 0185 dated June 16, 2017~~ 09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION No. 4**  
**Interruptible Gas Service (Continued)**  
**(Rate Codes: 310, 310A, 311, 320, 321)**

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the customer's end of the service line.

**Annual System-Wide Test**

The Company will conduct an announced annual system-wide test of Customers' compliance under this Service Classification at the beginning of the heating season. The Company will conduct an unannounced system-wide test of Customers' compliance under this Service Classification at the end of each January. The January test will waive penalties for customers that incur an equipment failure as long as the customer provides supporting documentation.

**Rate:** (per meter per month)

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month.

Volumetric Rate Per Therm:

\$.2652 per therm

In addition to the charges above, there will be a weighted average commodity cost of gas adjusted for LAUF (as explained in Rule III.1.A ) and 7 a merchant function charge (as explained in Rule III.1.F) ~~and the Incremental State Assessment Surcharge as explained in Leaf 119.51~~.

Not less than two business days prior to the date on which the statement is proposed to be effective, the Company will file with the Public Service Commission the above charges on the Statement of Rates and Charges for Interruptible Service.

The five interruptible Customer categories are defined as follows:

Issued by: David B. Doxsee, Vice President, Hicksville, NY

PSC NO: 1 GAS

LEAF: 170

COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~1011~~

INITIAL EFFECTIVE DATE: ~~01/01/17~~01/16/18

SUPERSEDING REVISION:

~~810~~

STAMPS: Issued in compliance with Order in C. ~~16-G-0058~~ dated December 16,

~~2016~~09-M-0311 dated December 19, 2017

**Service Classification No. 12**  
**Temperature-Controlled Service - Non-Residential (continued)**  
**(Rate Codes: 330, 331, 332)**

**Rate 1 and Rate 2 (per meter, per month) (continued):**

In addition to the charges above, there will be a weighted average commodity cost of gas adjusted for LAUF (as explained in Rule III.1.A), an average fixed cost of gas (as explained in Rule III.1.C.3), ~~and~~ a merchant function charge (as explained in Rule III.1.F) ~~and the Incremental State Assessment Surcharge as explained on Leaf 119.51.~~

**Rate 3 (per meter, per month):**

1. Available to any non-residential customer, including multi-dwelling, whose gas-fueled equipment is capable of using at least 100,000 Dth annually. The customer needs to demonstrate to the Company's satisfaction that it:

Issued by: David B. Doxsee, Vice President, Hicksville, NY