

NIAGARA MOHAWK POWER CORPORATION**ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 30
TO P.S.C. 220 ELECTRICITY****Line No.****Service Classification No. 2ND**

1	September 1, 2018 - March 31, 2019 Forecast kilowatthours (kWh) (PSC No. 220-SC No. 2ND)	366,999,987
2	Actual Over-Collection of Delivery Revenues	\$961,427
3	Interim Rate Adjustment	(\$0.00262)

Line No.**Service Classification No. 3A**

4	September 1, 2018 - March 31, 2019 Forecast Demand (kW) (PSC No. 220-SC No. 3A)	11,541,064
5	Actual Over-Collection of Delivery Revenues	\$1,298,811
6	Interim Rate Adjustment	(\$0.11)

Service Classification No. 7/3A

7	September 1, 2018 - March 31, 2019 Forecast Demand (kW) (PSC No. 220-SC No. 7/3A)	13,933,590
8	Actual Over-Collection of Delivery Revenues	\$1,298,811
9	Interim Rate Adjustment	(\$0.09)

Line 1 September 2018-March 2019 forecast kWh from Company's FY19 Budget Forecast
Line 4 September 2018-March 2019 forecast kW from Company's FY19 Budget Forecast
Line 7 Applied Company's 2017 Rate Case Contract Demand Multipliers to September 2018-March 2019
 forecast kW from Company's FY19 Budget Forecast
Lines 2, 5, and 8 Over-Collection of Delivery Revenue from May, 2018 through July, 2018
Lines 3, 6, and 9 Interim Adjustment Rate (Line 2 divided by Line 1, Line 5 divided by Line 4, and Line 8 divided by Line 7)