P.S.C. 220 ELECTRICITY   STATEMENT TYPE: VDER-CR
NIAGARA MOHAWK POWER CORPORATION   ATTACHMENT FOR STATEMENT NO. 11
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF SEPTEMBER 2018
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

	Supply Charge $/kWh
Energy Component	
All Service Classes	N/A
Environmental Component - Market Value	$/kWh
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1 $/kWh	Alternative 2 $/kWh	Alternative 3 $/kWh
SC1	$0.00000	$0.00000	$0.00000
SC1C	$0.00000	$0.00000	$0.00000
SC2ND	$0.00000	$0.00000	$0.00000
	$/kW	**$/kW**	**$/kW**
SC2D	$0.00	$0.00	$0.00
SC3	$0.00	$0.00	$0.00
SC3A	$0.00	$0.00	$0.00

	Demand Charge $/kWh
Capacity Component - Out of Market Value	
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3	$0.00
SC3A	$0.00
Environmental Component - Out of Market Value	$/kWh
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3	$0.00
SC3A	$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: August 24, 2018

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF SEPTEMBER 2018
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component	Demand Charge (continued)
Demand Reduction Value (DRV)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3-Secondary	$0.00
SC3-Primary	$0.00
SC3-Subtransmission/Transmission	$0.00
SC3A-Secondary	$0.00
SC3A-Primary	$0.00
SC3A-Subtransmission/Transmission	$0.00
Locational System Relief Value (LSRV)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000
	$/kW
SC2D	$0.00
SC3-Secondary	$0.00
SC3-Primary	$0.00
SC3-Subtransmission/Transmission	$0.00
SC3A-Secondary	$0.00
SC3A-Primary	$0.00
SC3A-Subtransmission/Transmission	$0.00
Market Transition Credit (MTC)	**$/kWh**
SC1	$0.00000
SC1C	$0.00000
SC2ND	$0.00000

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
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