Received: 09/10/2018

| GL # | Expense for the Month of | Aug-17 | Sep-17 | Oct-17 | Nov-17 | Dec-17 | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| GL # | FAC Effective Date | 7/13/2017 | 10/12/2017 | 11/14/2017 | 12/13/2017 | 1/11/2018 | 2/12/2018 | 3/12/2018 | 4/12/2018 | 5/14/2018 | 6/12/2018 | 7/12/2018 | 8/13/2018 |
| | **PP1** | | | | | | | | | | | | |
| E7141001 | Fuel | 62.68 | 0.00 | 2,266.01 | 3,662.58 | 2,114.94 | 2,966.71 | 1,126.58 | 1,333.89 | 525.52 | 1,134.68 | 679.92 | 0.00 |
| E7143421 | Station Service/Fuel | 0.00 | 0.00 | 8.04 | 432.31 | 486.95 | 5,432.00 | 2,696.71 | 0.00 | 16.07 | 0.00 | 0.00 | 0.00 |
| Schedule | Station Service/Gas Meter 1 | 2,598.93 | 2,429.39 | 2,441.91 | 2,796.52 | 3,558.19 | 2,307.58 | 2,568.36 | 3,916.90 | 3,441.67 | 2,873.83 | 2,421.82 | 2,436.22 |
| Schedule | Station Service/Gas Meter 2 | 44.10 | 41.08 | 46.20 | 42.96 | 46.43 | 50.40 | 46.60 | 45.70 | 48.74 | 45.33 | 42.84 | 47.22 |
| | **PP2** | | | | | | | | | | | | |
| E7141002 | Fuel | 0.00 | 22,661.33 | 0.00 | 0.00 | 0.00 | 8,412.66 | 0.00 | 6,359.79 | 3,731.90 | 147.72 | 7,111.35 | 3,436.46 |
| E7143422 | Station Service/Fuel | 0.00 | 0.00 | 0.00 | 1,397.87 | 1,415.58 | 9,635.94 | 5,693.75 | 2.59 | 0.00 | | 0.00 | 0.00 |
| Schedule | Station Service/Gas Meter 1 | 393.21 | 380.77 | 2,340.75 | 3,324.21 | 4,347.79 | 3,242.56 | 3,156.61 | 4,890.62 | 4,095.52 | 521.70 | 380.35 | 392.98 |
| Schedule | Station Service/Gas Meter 2 | 39.15 | 40.42 | 42.83 | 53.09 | 58.00 | 48.39 | 49.24 | 58.93 | 53.83 | 43.31 | 41.69 | 37.87 |
| | **Purchase Power** | | | | | | | | | | | | |
| E7211000 | NYPA | 325,405.29 | 293,405.29 | 325,619.55 | 337,957.11 | 339,990.46 | 353,315.78 | 322,046.63 | 354,286.02 | 359,757.62 | 292,494.75 | 278,884.01 | 306,373.83 |
| E7211300 | NYISO Transmission Customer | 297,231.73 | 279,650.12 | 83,950.72 | 117,650.94 | 346,734.74 | 791,497.71 | 148,972.59 | 166,110.14 | 107,783.27 | 121,137.72 | 273,632.73 | 603,560.34 |
| E7214000 | ICAP/UCAP for Current Month | 0.00 | 0.00 | 127,866.72 | 130,012.30 | 126,867.35 | 129,847.72 | 69,904.62 | 72,265.13 | 71,611.80 | 87,218.41 | 57,872.31 | (21,633.64) |
| E7211006 | Generation Station Svc Credit | (22,382.02) | (15,981.70) | (19,052.81) | (3,165.59) | (16,548.74) | (25,130.27) | (5,870.55) | (4,699.99) | (11,370.95) | (7,020.72) | (10,111.40) | (25,203.60) |
| E7215010 | NYS Clean Energy Standard (NYSERDA) | 69,697.19 | 69,697.19 | 69,697.19 | 69,697.19 | 69,697.19 | 69,697.19 | 69,697.19 | 69,697.19 | 70,684.75 | 70,684.75 | 70,684.75 | 70,684.75 |
| | Charges/Credits for CT5 Operations | (32,233.62) | (33,388.19) | 11,454.26 | 795.61 | (23,780.91) | (26,973.09) | (14,621.67) | (8,750.97) | (501.80) | (15,211.72) | (41,787.42) | (121,381.05) |
| | Actual Monthly Expense | 640,856.64 | 618,935.70 | 606,681.37 | 664,657.10 | 854,987.97 | 1,324,351.28 | 605,466.66 | 665,515.94 | 609,877.94 | 554,069.76 | 639,852.95 | 818,751.38 |
| | | | | | | | | | | | | | |
| | Factor | (0.003489) | (0.001510) | 0.004734 | 0.000036 | 0.008457 | 0.016819 | 0.014936 | (0.013482) | 0.017511 | (0.013482) | 0.005151 | (0.004863) |
| | Base Cost of Fuel | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 | 0.031260 |
| | | | | | | | | | | | | | |
| | | 0.027771 | 0.029750 | 0.035994 | 0.031296 | 0.039717 | 0.048079 | 0.046196 | 0.017778 | 0.048771 | 0.017778 | 0.036411 | 0.026397 |
| | | | | | | | | | | | | | |
| Rate Block | kWh Billed to Customer in FAC Month | 22,673,942 | 19,366,057 | 18,227,693 | 19,868,847 | 25,450,832 | 21,453,728 | 19,485,613 | 20,110,099 | 17,534,402 | 18,926,904 | 23,092,069 | 24,732,296 |
| | | $629,678.04 | $ 576,140.20 | $656,087.58 | $621,815.44 | $1,010,830.69 | $1,031,473.79 | $900,157.38 | $357,517.34 | $855,170.32 | $ 336,482.50 | $ 840,805.32 | $ 652,858.42 |
| | | | | | | | | | | | | | |
| | Difference | 11,178.60 | 42,795.50 | (49,406.21) | 42,841.66 | (155,842.72) | 292,877.49 | (294,690.72) | 307,998.60 | (245,292.38) | 217,587.26 | (200,952.37) | 165,892.96 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | TCC Factor | | | | | | | | | | | | 0.017500 |
| | TCC Recovery in FAC Revenues | | | | | | | | | | | | 432,815.18 |
| | | | | | | | | | | | | | |
| | Energy Effic. Factor | | | | | | | | | | | | 0.00001 |
| | Energy Eff. Recovery in FAC Revenues | | | | | | | | | | | | 247.32 |
| | | | | | | | | | | | | | |
| | Total FAC revenues | | | | | | | | | | | | $ 1,085,920.92 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | 1st Half on June's FAC | | | (122,646.19) | (122,646.19) | | |
| | | | | | | | 2nd Half on July's FAC | | | (122,646.19) | 94,941.07 | | |
| | | | | | | | | | | | | | |
| | | | | | | | | 1st Half on August's FAC No. 100 | | | | (100,476.19) | 65,416.77 |