## Attachment 1

## August2018 REVENUE FROM TRANSMISSION OF ENERGY

			Month of
ccoun	t Description		August-18
	Grandfathered Wheeling Revenue - C4560012		1,656,353.58
	NFTA - T&D Charges		-
	Regional Transmission Service - C4560011		2,336,091.52
	Congestion Balancing Settlement - C4560013		2,789,931.55
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013		11,992,045.46
	NYISO TCC Congestion Revenues (G&E)		
	NYISO TRAC Deferral/Reversal		(3,191,594.21)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED_		15,582,827.90
	Adjustments (exclusions) for TRAC calculation:		
i	NYISO TRAC Deferral/Reversal		3,191,594.21
•	Items excluded from Trans Rev to arrive at TRAC Revenue:		, ,
a	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)		18,774,422.11
b	TRAC Based Revenue Credit <sup>1</sup>		15,474,629.67
c	TRAC Deferral Booked	_	(3,299,792.44)
			(-)
d	TRAC Cap Carryover from Prior Month	\$	(36,359,611)
d1	NUPD Adjustment <sup>2</sup>	\$	1,863,095
	Carry over (Interest)		(\$130,285)
e			
e	Interest correction for NUPD adjustment <sup>3</sup>	\$	30,711
e f		\$	30,711 (\$398,261)
	Interest correction for NUPD adjustment <sup>3</sup> Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup> Sub-Total	\$	,
f	Interest correction for NUPD adjustment <sup>3</sup> Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup> Sub-Total Monthly Cap <sup>4</sup>	\$	(\$398,261)
f g	Interest correction for NUPD adjustment <sup>3</sup> Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup> Sub-Total	\$	(\$398,261) (37,497,621.59)
f g	Interest correction for NUPD adjustment <sup>3</sup> Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup> Sub-Total Monthly Cap <sup>4</sup>	\$	(\$398,261) (37,497,621.59) (8,000,000.00)

<sup>\*</sup> not to exceed the cap

<sup>&</sup>lt;sup>1</sup> Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

<sup>&</sup>lt;sup>2</sup>Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>&</sup>lt;sup>3</sup>Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>&</sup>lt;sup>4</sup> Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis. <sup>5</sup> In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).