

NIMO REV DEM Actuals FY18 YTD May

August

L02 Cost Type	Project Name	WBS Element Key	April	May
Base Labor	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016	2,659	33
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	2,427	2,666
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016	1,018	
Base Labor Total			6,104	2,699
Contractors / Consultants	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	22,500	2,164
	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016		1,082.22
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016		1,082.22
Contractors / Consultants Total			22,500	4,329
Employee Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016		
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016		
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	83	
Employee Expenses Total			83	-
Materials Total	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	71,108	182
Other Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016		
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016		
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016		
Other Expenses Total			-	-
Grand Total			99,796	7,210

Costs Eligible for Recovery 2,164

kWh & kW	Jul-17	
SC1	789,658,462	
SC1C	237,069,152	
SC2	53,683,113	
SC2D	1,345,628	
SC3 Sec	1,131,925	
SC3 Pri	438,517	
SC3 Sub	122,988	
SC3 Tran	21,480	
SC3A Sec	67,384	
SC3A Pri	218,707	
SC3A Sub	467,332	
SC3A Tran	1,176,198	
SC7 2D	1,043	
SC7 3Sec	2,416	
SC7 3Pri	3,112	
SC7 3Sub	2,797	
SC7 3Tran	3,737	
SC7 3ASec	-	
SC7 3APri	9,680	
SC7 3ASub	4,563	
SC7 3ATran	25,446	1,085,453,682

SC1.LIGHT.	1,867,513	13,592,664
SC2.LIGHT.	10,257,482	
SC3.LIGHT.	392,961	
SC4.LIGHT.	853,461	
SC5.LIGHT.	195,189	
SC6.LIGHT.	26,058	
Totals	1,099,046,346	

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
JULY 2017 DLM Surcharge

Design Service Class	1-month Forecast July-2016 kW Billed (A)	1-month Forecast July-2016 kWh Sales (B)	1CP Transmission Allocator (C)	Allocation of Estimated DR Costs (D)	Jul-17 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Jul-17 Surcharge Rate (G)
1. SC1	-	789,658,462	42.67%	\$924	\$0.000001		\$0.000001
2. SC1C	-	237,069,152	1.00%	\$21.56	\$0.000000		
3. SC2ND	-	53,683,113	2.68%	\$58.02	\$0.000001		\$0.000001
4. SC2D	1,345,628		14.55%	\$314.94	\$0.00	1,775,945	\$0.00
SC3							
5. Secondary	1,131,925		13.04%	\$282.30	\$0.00	1,403,832	\$0.00
6. Primary	438,517		5.10%	\$110.49	\$0.00	532,636	\$0.00
7. Subtransmission/Transmissio	144,468		1.30%	\$28	\$0.00	182,664	\$0.00
8. Total	1,714,910	-	19.44%	\$421			
SC3A							
9.							
10. Secondary/Primary	286,091		3.19%	\$69.04	\$0.00	355,451	\$0.00
11. Subtransmission	467,332		4.06%	\$88	\$0.00	589,749	\$0.00
12. Transmission	1,176,198		12.39%	\$268	\$0.00	1,381,871	\$0.00
13. Total	1,929,621	-	19.63%	\$425			
14. Total PSC 220	4,990,159	1,080,410,728		\$2,164			
Street and Highway Lighting							
15. SC1	-	1,867,513		\$0	\$0.000000		
16. SC2/5	-	10,452,671		\$0	\$0.000000		
17. SC3/6	-	419,019		\$0	\$0.000000		
18. SC4	-	853,461		\$0	\$0.000000		
19. Total PSC 214	-	13,592,664	0.02%	\$0			
20. Total PSC 220/214	4,990,159	1,094,003,392	100.00%	\$2,164			

A FY2017 July Sales Forecast

B FY2017 July Sales Forecast

C 1CP Trans Allocator from 2012 Embedded Cost of Service Study

D Column (C) *Total Costs Column (D20)

D(20) Total Costs (Vendor, Project Management, and Participant payment)

E Column (D) / Column (B or A)

F Column (A)* SC7 Contract Demand

G Equals Column (E), or Column (D) / Column (F)