

**Attachment 1****June 2017 REVENUE FROM TRANSMISSION OF ENERGY**

<b>Account</b>	<b>Description</b>	<b>Month of June-17</b>
	Grandfathered Wheeling Revenue	1,654,300.86
	NFTA - T&D Charges	2,329.64
	Regional Transmission Service	1,389,873.76
	Congestion Balancing Settlement	(591,250.60)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	14,198,697.21
	NYISO TCC Congestion Revenues (G&E)	0.00
	NYISO TRAC Deferral/Reversal	(10,028,976.69)
<b>i</b>	<b>TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED</b>	<b>6,624,974.18</b>
<b><u>Adjustments (exclusions) for TRAC calculation:</u></b>		
<b>j</b>	NYISO TRAC Deferral/Reversal	10,028,976.69
<b>Items excluded from Trans Rev to arrive at TRAC Revenue:</b>		
<b>a</b>	<b>TRANSMISSION REVENUE (for TRAC CALCULATION)</b>	<b>16,653,950.87</b>
<b>b</b>	TRAC Base Value	7,613,083.33
<b>c</b>	TRAC Deferral Booked	(9,040,867.54)
<b>d</b>	TRAC Cap Carryover from Prior Month	(78,665,095.97)
<b>e</b>	Carry over (Interest)	(377,445.72)
<b>g</b>	Sub-Total	(88,083,409.22)
<b>h</b>	Monthly Cap <sup>2</sup>	(8,000,000.00)
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(80,083,409.22)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(80,083,409.22)

\* not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

<sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.

N:\TRA\2017-06\FY2017 TRR TRAC EST\_06 2017 DAY3 FINAL.xlsx\Attachment 1