Rider X - Workpapers

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Information Source

Backbone/Spur Route Rate Calculation

Formula based on FCC "Reconsideration Order", Appendix F-2, adopted May 22, 2001

Rate = (1 / number of innerduct) X (Net Conduit Investment / Total System Conduit Footage) X Carrying Charge Where;

			memanen Gourse
Net Conduit Investment	(A)	2,018,156,415	Schedule 1, page 2 of 5
Carrying Charge	(B)	40.49%	Schedule 1, page 4 of 5
Total System Conduit Footage	(C)	133,470,340	Schedule 1, page 5 of 5
Rate per Foot of Innerduct (Existing Co	onduit)	= (1 / Number of Inne	erducts) X (A / C) X B
Average Innerduct per Duct		2.94	Schedule 1, page 5 of 5
Rate per Foot of Innerduct (Existing Co	onduit)	\$2.0827	Annual Rate

Schedule 1 Page 2 of 5

Consolidated Edison Company of New York, Inc. Rider X

Net Conduit Investment Calculation

Information Source

Gross Conduit Investment, Acct. 366 \$ 3,991,952,525 PSC Annual Report, p. 207, line 66, col g

Less Accumulated Depreciation, Acct. 366 890,029,319 Schedule 1, page 3 of 5

Less ADIT, Conduit 1,083,766,791 Schedule 1, page 3 of 5

Net Conduit Investment \$ 2,018,156,415

ADIT & Accumulated Depreciation

Formula based on FCC "Reconsideration Order", Appendix F-2, adopted May 22, 2001

ADIT

Accounts 366, 367, 369

ADIT (366, 367, 369) = [Gross Conduit Investment (Account 366, 367, or 369) / Total Gross Plant (electric)] X (Total ADIT Account 190, electric)

Given:				Information Source
Gross Conduit Investment, Account 366 Gross UG Conductors and Devices Investment, Account 367 Gross Services Conduit Investment, Account 369 Total Gross Plant, electric		A B C D	3,991,952,525 6,029,644,922 820,497,205 25,940,932,385 7,042,649,146	PSC Annual Report, p. 207, line 66, col g PSC Annual Report, p. 207, line 67, col g PowerPlant CPR PSC Annual Report, p. 200, line 8, col c Acct (281, 282, 283) - 190
Then:				
ADIT, conduit, Account 366	= (A / D) X E		1,083,766,791	
ADIT, UG Conductors and Devices, Account 367	= (B / D) X E		1,636,975,612	
ADIT, services, Account 369	= (C / D) X E	-	222,755,060 2,943,497,462	

<u>Accumulated Depreciation</u> Accounts 366, 367, 369

,	/				
					Information Source
	Electric Plant				
	Accumulated Depreciation, Plant		F	5,783,683,607	PSC Annual Report, p. 200, line 22, col c
	Gross Plant Investment		G	25,940,932,385	PSC Annual Report, p. 200, line 8, col c
	Plant Depreciation Ratio, overall	= (F/G)		0.22	• • • • • • • • • • • • • • • • • • • •
	Conduit, Account 366				
	Gross Conduit Investment		Н	3,991,952,525	PSC Annual Report, p. 207, line 66, col g
	Plant Depreciation Ratio		1	0.22	
	Accumulated Depreciation, Conduit	= (H X I)		890,029,319	
	Underground Conductors and Devices, Account 367				
	Gross UG Conductors and Devices Investm	nent	J	6,029,644,922	PSC Annual Report, p. 207, line 67, col g
	Plant Depreciation Ratio		K	0.22	, ,, ,
	Accumulated Depreciation	= (J X K)		1,344,344,836	
	Services, Account 369				
	Gross Services Conduit Investment		L	820,497,205	PowerPlant CPR
	Plant Depreciation Ratio		М	0.22	
	Accumulated Depreciation, services	= (L X M)		182,934,683	

BACKBONE / SPUR Carrying Charge

Formula based on FCC "Reconsideration Order", Appendix F-2, adopted May 22, 2001

PSC 366 Carrying Charge

= Total A&G / (Gross plant - Depreciation - ADIT) **Administrative Element**

Information Source

Total A&G 866,796,806 PSC Annual Report, p. 323, line 197, col b Gross Plant Investment, electric 25,940,932,385 PSC Annual Report, p. 200, line 8, col c Accumulated Depreciation, plant 5,783,683,607 PSC Annual Report, p. 200, line 22, col c 7,042,649,146 Acct (281, 282, 283) - 190

6.61%

Administrative Element

B)	Maintenance Element	=	Acc	ount 594
•		[(Book Cost 366+36	67+369) - (Depreciation	n 366+367+369) - (ADIT 366+367+369)]
	Account 594		190,930,936	PSC Annual Report, p. 322, line 150 col b
	Conduit Investment			
	Book Cost, 366		3,991,952,525	PSC Annual Report, p. 207, line 66, col g
	Book Cost, 367		6,029,644,922	PSC Annual Report, p. 207, line 67, col g
	Book Cost, 369		820,497,205	PowerPlant CPR
			10,842,094,652	
	Conduit Depreciation		-,- , ,	
	Account 366		890,029,319	Schedule 1, page 3 of 5
	Account 367			Schedule 1, page 3 of 5
	Account 369		182,934,683	Schedule 1, page 3 of 5
			2,417,308,837	
	ADIT 366		1,083,766,791	Schedule 1, page 3 of 5
	ADIT 367		1,636,975,612	Schedule 1, page 3 of 5
	ADIT 369		222,755,060	Schedule 1, page 3 of 5
			2,943,497,462	
		Maintenance Element	3.48%	

Depreciation Element = (Gross Conduit Investmt, Acct. 366) X Depreciation rate

Net Conduit Investment

Gross Conduit Investment, Acct. 366 3,991,952,525 PSC Annual Report, p. 207, line 66, col g

Net Conduit Investment 2,018,156,415 Schedule 1, page 2 of 5

Depreciation Rate 1.81%

> **Depreciation Element** 3.58%

D)	Taxes Element	= (Account 408.1 + 409.1 + 410.1 + 411.4 - 411.1)
		(Gross Plant Inv - Depreciation - ADIT)

Account 408.1 1,547,101,627 PSC Annual Report, p. 115, line 14, col g Account 409.1 163,933,668

Account 410.1 2,631,939,058 PSC Annual Report, p. 115, line 17, col g Account 411.4 (3,261,420) PSC Annual Report, p. 115, line 19, col g

2,297,564,047 PSC Annual Report, p. 115, line 18, col g Account 411.1 Gross Plant Inv 25,940,932,385 PSC Annual Report, p. 200, line 8, col c Depreciation, Electric Plant 5,783,683,607 PSC Annual Report, p. 200, line 22, col c

7,042,649,146 ADIT

> **Taxes Element** 15.57%

Rate of Return Element 11.25% FCC default

Carrying Charge Rate (A+B+C+D+E) 40.49%

Consolidated Edison Company of New York, Inc. Rider X

Schedule 1 Page 5 of 5

Innerduct Footage, Account 366

Accounts 6096 & 6994					Total System
Duct size diameter	< 3"	3" - 3.5"	4" - 4.5"	5"+	Footage
Footage	468,102	25,336,031	89,425,165	18,241,042	133,470,340
Number of innerduct	1	2	3	4	
Total Footage of Innerduct	468,102	50,672,062	268,275,495	72,964,168	392,379,827

9,827 Total Footage of Innerduct for Backbone / Spur System

2.94 Innerduct per duct, current weighted average

					current weighted average
Account 6096	Footage less than 3"	3 - 3.5	4" - 4.5"	5"+	
	455,383	11,216,564	64,088,223	10,625,923	
Sub-total	455,383	11,216,564	64,088,223	10,625,923	86,386,093
Account 6994	Footage less than 3"	3 - 3.5	4" - 4.5"	5"+	
	12,719	14,119,467	25,336,942	7,615,119	
Sub-total	12,719	14,119,467	25,336,942	7,615,119	47,084,247
Total					133,470,340

Schedule 2 Page 1 of 4

Consolidated Edison Company of New York, Inc. Rider X

Service Lateral Rental Rate Calculation

Rate = (1 / number of innerduct per duct) X (Net Service Investment / Total Service Footage) X Carrying Charge

Note: The weighted average number of innerduct per service duct is

1.91 from Schedule 2, page 3 of 4

Where;

		_
Intorm	ation	Source
	auon	Source

Net Service Investment	(A)	414,807,462		Schedule 2, page 2 of 4
Carrying Charge	(B)	43.10%		Schedule 2, page 4 of 4
Total footage of duct	(C)	18,586,476		Acct. 369, PowerPlant CPR , Acct 369200
Rate per Foot of Service	Lateral	= (A / C) X B X 1 / 1.91	Schedule 2, page 3 of 4
Rate per Foot of Service	Lateral	\$	5.03	Annual Rate

Consolidated Edison Company of New York, Inc. Rider X

Schedule 2 Page 2 of 4

Net Service Investment Calculation

Where;

Net Service Conduit Investment = (Gross Service Investment, Acct. 369) - (Accum. Service Depreciation) - (ADIT, services)

Book Cost, Acct. 369 \$ 820,497,205 PowerPlant CPR

Less Depreciation 369 \$ 182,934,683 Schedule 1, page 3 of 5

Net Service Conduit Investment \$414,807,462

Schedule 2 Page 3 of 4

Service Laterals- Average Weighted Innerduct per Duct

Acct. 369

Based on Data From PowerPlant CPR and PowerPlant Equipment ledger Year-end 2016

<u>Diameter</u>	No. Srvcs	<u>Feet</u>	<u>Innerduct</u>	Innerduct feet
1	4	101	0	-
1.5	1,951	59,861	0	-
2	238,686	8,173,924	1	8,173,924
2.5	19,807	701,140	1	701,140
3	87,581	2,349,472	2	4,698,944
3.5	3,952	122,508	2	245,016
4	188,428	7,022,030	3	21,066,090
4.5	13	445	3	1,335
5	3,910	155,667	4	622,668
6	<u>4</u>	<u>1,328</u>	5	6,640
	544,335	18,586,476		35,515,757

Total Innerduct Footage 35,515,757
Total Service Footage 18,586,476
Average Innerduct per Service Duct **1.91**

Consolidated Edison Company of New York, Inc. Service Lateral Carrying Charge Rider X

Schedule 2 Page 4 of 4

Account 369

A)	Administrative Element

Same as Backbone/Spur 6.61% Schedule 1, page 4 of 5

B) Maintenance Element

Same as Backbone/Spur 3.48% Schedule 1, page 4 of 5

C) <u>Depreciation Element</u> = (Gross Service Investment, 369) X Depreciation Rate

Net Service Investment, 369

Information Source

Gross Service Conduit Investment, 369 820,497,205 PowerPlant CPR

Net Service Conduit Investment 414,807,462 Schedule 2, page 2 of 4

Depreciation rate, services 3.13%

6.19%

D) Taxes Element

Same as Backbone/Spur 15.57% Schedule 1, page 4 of 5

E) Rate of Return Element

11.25% Schedule 1, page 4 of 5 , FCC Default

Carrying Charge Rate (A+B+C+D+E) 43.10%

Rider X

Calculation of Rates Effective September 1, 2017

Calculation of Rental Rate for Use of Innerduct

Electric Underground Facilities

а	Rental Rate (\$/ft of innerduct)	\$2.0827
b	Innerduct Footage in existing duct	<u>530,051</u>
С	Revenue Requirement, Electric Underground Facilities (a * b)	\$1,103,937
	Telecommunications Underground Facilities	
d	Innerduct Footage	105,127
e f g	Calculation of Levelized Charge Telecommunications Underground Facilities Costs Levelized Carrying Charge Levelized Charge (e*f)	\$923,708 19.30% \$178,276
h i	Calculation of 10% Charge on Original Book Cost Original Book Cost 10% Charge (h * 10%) Revenue Requirement, Telecom Underground Facilities (g + i)	\$14,251,228 1,425,123 \$1,603,399
k	Calculation of Rental Rate for Use of Innerduct Total Revenue Requirement (c+j)	\$2,707,336
l m	Footage of Innerduct in use or reserved in Electric (b) Footage of Telecom Underground Facilities (d)	530,051 <u>105,127</u>
n	Total Footage (I + m)	635,178
0	Rental Rate for Use of Innerduct (k / n), \$ Per Innerduct Foot Per Year	\$4.2623
Calculat	ion of Rental Rate for Telecom Manholes	
p q r	Calculation of Levelized Charge Telecom Underground Facilities Costs, with Adders Levelized Carrying Charge Levelized Charge (p*q)	\$0 19.30% \$0
s t	Calculation of 10% Charge on Original Book Cost Original Book Cost 10% Charge (s * 10%)	\$9,295,794 929,579
u V W	Rev Requirement, Telecom Manholes (r + t) Number of Manhole Uses Rental Rate, \$ / manhole use / year (u / v)	\$929,579 424 \$2,192

Tunnel Rate Calculations

Formula = (Revenue Requiremt of Unusable Space) + ((25% of Book Cost - Revenue Requiremt of Unusable Space) X Area of Innerduct w/ hanger)

Number of Users

Usable Area

		Tunnel Crossings					
		A B					С
Book Cost, Year-End 2016	а	\$	5,906,178	\$	16,658,290	\$	9,505,110
25% Carrying Charge = a X 0.25	b	\$	1,476,545	\$	4,164,573	\$	2,376,277
Shaft Diameter, feet	С		10		26		18
Total Area sq footage = 3.14 X (c / 2)2 Usable Area = d - f Common Area, See p. 2 of 2 Percent Unusable Area = f / d	d e f g		78.5 31.6 46.9 59.7%		530.7 227.4 303.3 57.2%		254.3 75.1 179.2 70.5%
Revenue Requirement of Usable Area $= b - j$ Cost per Sq. Ft., Usable Area $= h / e$	h i	\$	594,850 18,809	\$	1,784,194 7,847	\$	701,763 9,344
Revenue Requirement of Unusable Area = b X g	j	\$	881,695	\$	2,380,379	\$	1,674,514
Area of innerduct with hanger, 2" x 2" space	k		0.03		0.03		0.03
Cost per innerduct = i X k	ı	\$	564	\$	235	\$	280
Total Cost per innerduct or cable $= (j/m) + I$							
Number of Users*							
5	m		\$176,903				
4	m				\$595,330		
6	m						\$279,366

^{*} Con Edison electric is considered a separate user for each transmission voltage in a tunnel. Con Edison Gas, Steam and communication are each considered separate users. Each Telecom innerduct/cable is considered a user.

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Tunnel Rate Calculations

UNUSABLE SPACE CALCULATION

Tunnel Crossing A

			Total Area
Diameter	10.17	ft	
Total Area	78.5	sq-ft	78.5
Unusable/common spa	ace items in sl	<u>naft</u>	
Elevator	(5 x 2.5)/2		6.3
Landing	25% of shaft	inclusive of 1/2 elev & Maint riser	19.6
I beams	.67 x 27ft		18
Ladder	1.5 x 2		3
Maintenan	ce riser	0	0
		unusable/common space	46.9

Tunnel Crossing B

Turner Grossing B			Total Area
Dia	26	ft	
Total Area	530.7	sq-ft	530.7 sq-ft
Unusable/common spa	ace items in sh	<u>aft</u>	•
Elevator	8.125 x 3.25		0.0 sq-ft
Landing	4.875 x 19.5	inclusive of elevator	95.1 sq-ft
I beams	(.83 x 68.25) +	+ (.5 x 51.2)	82.485 sq-ft
Ladder	1.5 x 2		3 sq-ft
Maintenand	ce riser		122.8 sq-ft
		unusable/common space	303.3

Tunnel Crossing C

			Total Area
Dia	18	ft	
Total Area	254.34	sq-ft	254.34 sq-ft
Unusable/common sp	ace items in sl	<u>naft</u>	
Elevator	0		0 sq-ft
Landing	6.25 x 20	inclusive of elevator & Maint riser	125 sq-ft
I beams	(.67 x 69.3) +	(.5 x 10)	51.2 sq-ft
Ladder	1.5 x 2		3 sq-ft
Maintenan	ice riser	0	0 sq-ft
		unusable/common space	179.2

Schedule 5 Page 1 of 1

River Crossings

River Crossing, D

Annual Rate	\$4,643	F = (C/D)*E
Carrying Charge	25.00%	Е
Number of Innerduct	5	D
Average cost per duct	\$92,851	C = (A / B)
Number of duct	7	В
Original book cost	649,959	Α

River Crossing, E

Annual Rate	\$1,431	F = (C/D)*E
Carrying Charge	25.00%	E
Number of Innerduct	7	D
Average cost per duct	\$40,073	C = (A / B)
Number of duct	2	В
Original book cost	80,147	Α

Schedule 6 Page 1 of 1

Consolidated Edison Company of New York, Inc. Rider X

Manhole POE to Enter/Exit Company Facilities

Formula <u>= (Carrying Chg. of an Elec. MH) x (Avg. Original Bk. Cost of an Elec. MH)</u> (Avg. No. of POE's in an Elec. MH)

		Formula	
Average Original Book Cost of Electric Manhole	а		\$5,579
Carrying Charge of an Electric Manhole	b		25%
Average Number of POE's in an Electric Manhole	С		16
Rate		(a X b)/c	\$87.1719

Rider X

Transmission Tower Attachments

Formula = (Book Cost, facility) X (Number of Pot. Telecom Attachments per Tower) X (Carrying Charge)

Total Potential Attachments per Tower

"K" Line

Book Cost, entire facility- towers and fixtures only	а		\$31,376,771
Potential Number of Telecom Attachments (used) per Tower	b		1
Carrying Charge	С		25.00%
Total Potential Attachments* per Tower	d		16
Rate, entire facility	е	(a x b xc)/d	\$490,262.05
Number of Towers	f		378
Rate/Tower	g	g = (e/f)	\$1,296.99
Usable Space Factor	h		80.00%
Attachment/Tower	i	i = g * h	\$1,038

"E" Line

Book Cost, entire facility- towers and fixtures only	а		\$11,087,195
Potential Number of Telecom Attachments (used) per Tower	b		1
Carrying Charge	С		25.00%
Total Potential Attachments* per Tower	d		16
Rate, entire facility	е	(a x b xc)/d	\$173,237.42
Number of Towers	f		144
Rate/Tower	g	g = (e / f)	\$1,203.04
Usable Space Factor	h		80.00%
Attachment/Tower	i	i = g * h	\$962

* 16 Total Potential Attachments	2 pair of 3 phase co	<u>6</u>	
	2 Circuits	X 2	12
	2 Static lines		<u>2</u>
			14
	Potential Telecom At	tachments	<u>2</u>
	Total Potential Attach	nments	16

Schedule 8 Page 1 of 1

Rights-of-Way

Findings based on Real Estate Appraisal study of February 27, 1997 with 3% annual escalation

Aerial:	\$0.8592	per foot	1998	0.4900	1.03
710.10.1	ψ0.0002	periodi	1999	0.5047	
			2000	0.5198	
			2001	0.5354	
			2002	0.5515	
			2003	0.5680	
			2004	0.5851	
			2005	0.6026	
			2006	0.6207	
			2007	0.6393	
			2008	0.6585	
			2009	0.6783	
			2010	0.6986	
			2011	0.7196	
			2012	0.7412	
			2013	0.7634	
			2014	0.7863	
			2015	0.8099	
			2016	0.8342	
			2017	0.8592	
Underground:	\$1.7535	per foot			1.03
ondorg. cana.	ψσσσ	periodi	1998	1.0000	
			1999	1.0300	
			2000	1.0609	
			2001	1.0927	
			2002	1.1255	
			2003	1.1593	
			2004	1.1941	
			2005	1.2299	
			2006	1.2668	
			2007	1.3048	
			2008	1.3439	
			2009	1.3842	
			2010	1.4258	
			2011	1.4685	
			2012	1.5126	
			2013	1.5580	
			2014	1.6047	
			2015	1.6528	
			2016	1.7024	
			2017	1.7535	

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Rider X

Calculation of Average Cost of a Telecom Manhole

Manhole Construction Costs Through May 2003 (incl adders)	\$9,100,368
Manhole Costs June through October 2003	51,660
Telergy Manholes Occupied by CEC through Oct. 2003	531,505
Manhole Costs Nov. 2003 through Jan. 2004	51,656
Subtotal	\$9,735,189
Customer Contributions to Manhole Depreciation	(1,330,196)
Manhole Costs Net of Depreciation Recoveries	\$8,404,993
CIAC Tax	1,284,332
Manhole Cost Including CIAC	\$9,689,325
Add Back Depreciation Recoveries	1,330,196
Subtotal	\$11,019,521
Manhole Costs Feb. 2004 - June 2004	\$74,800
Manhole Costs July 2004 - June 2005	\$41,379
Manhole Costs July 2005 - June 2006	\$104,669
Manhole Costs July 2006 - June 2007	\$30,716
Manhole Costs July 2007 - June 2008	\$0
Manhole Costs July 2008 - June 2009	\$0
Manhole Costs July 2009 - June 2010	\$0
Manhole Costs July 2010 - June 2011	\$60,987
Manhole Costs July 2011 - June 2012	\$95,344
Manhole Costs July 2012 - June 2013	\$0
Manhole Costs July 2013 - June 2014	\$152,433
Manhole Costs July 2014 - June 2015	\$0
Manhole Costs July 2015 - June 2016	0
Manhole Costs July 2016 - June 2017	0
Total Manhole Costs	\$11,579,848
Number of Telecom Manholes	285
Average Cost Per Telecom Manhole	\$40,631

Consolidated Edison Company of New York, Inc. Rider X

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Unused Telecom Manhole Average Cost

	Number of Manholes	Total Costs	Average Cost Per Manhole
Telergy Manholes	83	\$2,925,641	\$35,249