Niagara Mohawk Power Corporation d/b/a National Grid Case 12-E-0201 MFC FY 2017 Reconciliation Filing Attachment 1 Page 1 of 2

## Niagara Mohawk Power Corporation FY 2017 - Reconciliation of Merchant Function Charge Revenue Supply Procurement

Lines		
1 FY 2017 annual revenue requirement	\$	1,307,867
2 FY 2016 (over)/under collection	<u>\$</u> \$	1,957
3 Supply procurement revenue intended to be collected in FY 2017	\$	1,309,824
4 March 2016 estimated supply procurement revenue	\$	106,888
5 March 2016 actual supply procurement revenue	<u>\$</u> \$	112,986
6 (Over)/under collection for March 2016	\$	(6,098)
7 March 2016 estimated carrying charges	\$	2
8 March 2016 actual carrying charges	\$	(12)
9 (Over)/under collection for March 2016	\$	(10)
10 FY2017 actual cumulative carrying charges through Feb 2017 due (to)/from customers	\$	(254)
11 March 2017 estimated carrying charges due (to)/from customers	\$	(165)
12 Total carrying charges due (to)/from customers	\$	(419)
13 Miscellaneous adjustment related to prior period	\$	-
14 Total adjusted FY 2017 revenue requirement including carrying charges	\$	1,303,296
15 Apr 2016-Feb 2017 actual supply procurement revenue	\$	1,224,675
16 Mar 2017 estimated supply procurement revenue	\$	117,697
17 Total FY 2017 supply procurement revenue	\$	1,342,371
18 FY 2017 (over)/under collection	\$	(39,075)
19 FY 2018 annual revenue requirement	\$	1,307,867
20 Amount to be collected in FY 2018	\$	1,268,792
21 FY 2018 forecasted sales (kWh)		12,887,276,353
22 FY 2018 MFC rate (effective April 1, 2017)	\$	0.00010
23 Current rate (effective April 2016)	\$	0.00010
24 Rate (decrease)/increase	\$	-

- 1 FY 2016 Annual Revenue Requirement per PSC No. 220 Rule 42.3.1.1
- 2 (Over)/Under collection for FY 2016
- 3 Line 1 + Line 2
- 4 Estimated March 2016 supply procurement revenue (included in the (over)/under collection shown on line 2)
- 5 Actual March 2016 supply procurement revenue
- 6 Line 4 Line 5
- 7 Estimated March 2016 carrying charges (included in the (over)/under collection shown on line 2)
- 8 Actual March 2016 carrying charges
- 9 Line 8 + Line 7
- $10\ \mathrm{FY}\ 2017$  actual cumulative carrying charges through Feb 2017
- 11 Estimated carrying charges for March 2017
- 12 Line 10 + Line 11
- $13\ Miscellaneous\ adj\ to\ correct\ for\ a\ revision\ included\ in\ Jan-Mar\ 2013\ reconciliation\ filing$
- $14\ Line\ 3+Line\ 6+Line\ 9+Line\ 12+Line\ 13$
- $15\,$  Actual supply procurement revenue for Apr 2016-Feb 2017
- 16 Estimated March 2017 supply procurement revenue
- 17 Line 15 + Line 16
- 18 Line 14 Line 17
- 19 FY 2018 annual revenue requirement per PSC No. 220 Rule 42.3.1.1
- 20 Line 18 + Line 19
- 21 FY 2018 forecasted sales for all full service customers
- 22 Line 20 / Line 21
- 23 Electricity supply procurement rate effective on MFC Statement No.11
- 24 Line 22 Line 23

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## Niagara Mohawk Power Corporation FY 2017 - Reconciliation of Merchant Function Charge Revenue Credit & Collections

	<u>No</u>	Full Service and Non-Demand Demand			d ESCo POR customers Streetlighting		<u>Total</u>	
Lines								
1 FY 2017 annual revenue requirement	\$	7,508,682	\$	330,883	\$	1,863	\$	7,841,428
2 FY 2016 (over)/under collection	\$	566,731	\$	92,630	\$	619	\$	659,980
3 Credit and collections revenue intended to be collected in FY 2016	\$	8,075,413	\$	423,513	\$	2,482	\$	8,501,408
4 March 2016 estimated Credit and Collections revenue	\$	642,842	\$	12,798	\$	171	\$	655,811
5 March 2016 actual Credit and Collections revenue	\$	658,401	\$	24,153	\$	89	\$	682,644
6 (Over)/under collection for March 2016	\$	(15,559)	\$	(11,355)	\$	81	\$	(26,833)
7 March 2016 estimated carrying charges	\$	2,702	\$	400	\$	3	\$	3,105
8 March 2016 actual carrying charges	\$	2,665	\$	374	\$	3	\$	3,042
9 (Over)/under collection for March 2016	\$	37	\$	27	\$	(0)	\$	63
10 FY2017 actual cumulative carrying charges through Feb 2017 due (to)/from customers	\$	21,660	\$	1,847	\$	36	\$	23,543
11 March 2017 estimated carrying charges	\$	133	\$	(63)	\$	3	\$	73
12 Total carrying charges due (to)/from customers	\$	21,793	\$	1,784	\$	39	\$	23,616
13 Miscellaneous adjustment related to prior period	\$	-	\$	-	\$	-	\$	-
14 Total adjusted FY 2017 revenue requirement including carrying charges	\$	8,081,684	\$	413,969	\$	2,601	\$	8,498,255
15 Apr 2016-Feb 2017 actual Supply Procurement revenue	\$	7,373,794	\$	402,381	\$	1,901	\$	7,778,075
16 Mar 2017 estimated supply procurment revenue	\$	733,206	\$	22,163	\$	159	\$	755,529
17 Total FY 2017 supply procurement revenue	\$	8,107,000	\$	424,544	\$	2,060	\$	8,533,604
18 (Over)/Under collection	\$	(25,316)	\$	(10,575)	\$	541	\$	(35,350)
19 FY 2018 Annual Revenue Requirement	\$	7,508,682	\$	330,883	\$	1,863	\$	7,841,428
20 Amount to be collected in FY 2018	\$	7,483,366	\$	320,308	\$	2,404	\$	7,806,078
21 FY 2018 Forecasted Sales (kWh)	11,954,470,806		4,586,238,696		107,308,713			16,648,018,214
22 FY 2018 MFC Rate (effective April 1, 2017)	\$	0.00063	\$	0.00007	\$	0.00002		
23 Current Rate (effective Apr 2016)	\$	0.00067	\$	0.00009	\$	0.00002		
24 Rate (Decrease)/Increase	\$	(0.00005)	\$	(0.00002)	\$	0.00000		

- 1 FY 2017 Annual Revenue Requirement per PSC No. 220 Rule 42.3.2.2
- 2 (Over)/Under collection for FY 2016
- 3 Line 1 + Line 2
- 4 Estimated March 2016 credit & collections revenue (included in the (over)/under collection shown on line 2)
- 5 Actual March 2016 credit & collections revenue
- 6 Line 4 Line 5
- $7\ Estimated\ March\ 2016\ carrying\ charges\ (included\ in\ the\ (over)/under\ collection\ shown\ on\ line\ 2)$
- 8 Actual March 2016 carrying charges
- 9 Line 7 Line 8
- 10 FY 2017 actual cumulative carrying charges through Feb 2017
- 11 Estimated carrying charges for March 2017
- 12 Line 10 + Line 11

- 13 Miscellaneous adj to correct for a revision included in Jan-Mar 2013 reconciliation filing
- $14\ Line\ 3+Line\ 6+Line\ 9+Line\ 12+Line\ 13$
- 15 Actual credit & collections revenue for Apr 2016-Feb 2017
- 16 Estimated March 2017 credit & collections revenue
- 17 Line 15 + Line 16
- 18 Line 14 Line 17
- 19 FY 2018 annual revenue requirement per PSC No. 220 Rule 42.3.2.2
- 20 Line 18 + Line 19
- $21\,$  FY 2018 forecasted sales for all full service customers and ESCo POR customers
- 22 Line 20 / Line 21
- 23 Electricity supply procurement rate effective on MFC Statement No.11
- 24 Line 22 Line 23