

NIMO REV DEM Actuals FY17 YTD March

August

L02 Cost Type	Project Name	WBS Element Key	December	February	March	Grand Total
Base Labor	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016	2,831	2,086	2,420	21,609
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	6,652	4,910	6,290	34,588
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016	1,174	471	266	6,985
Base Labor Total			10,657	7,467	8,976	63,182
Contractors	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	151,825		8,525	378,433
Contractors Total			151,825	-	8,525	378,433
Employee Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016				69
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016				69
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016				2,120
Employee Expenses Total			-	-	-	2,258
Materials Total	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	177,202			189,314
Other Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016	493			1,811,424
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016	146			712
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	1,350			1,762
Other Expenses Total			1,989	-	-	1,813,898
Grand Total			341,673	7,467	17,501	2,447,084

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
MAY 2017 DLM Surcharge

Design Service Class	1-month Forecast May-2016 kW Billed (A)	1-month Forecast May-2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	May-17 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 May-17 Surcharge Rate (G)
1. SC1	-	633,112,621	51.20%	\$4,365	\$0.000007		\$0.000007
2. SC1C	-	197,134,416	1.32%	\$112.21	\$0.000001		
3. SC2ND	-	49,657,622	3.08%	\$262.91	\$0.000005		\$0.000005
4. SC2D	1,166,537		17.36%	\$1,479.77	\$0.00	1,539,583	\$0.00
SC3							
5. Secondary	1,022,324		16.14%	\$1,375.80	\$0.00	1,267,903	\$0.00
6. Primary	400,039		6.09%	\$519.57	\$0.00	485,900	\$0.00
7. Subtransmission/Transmission	133,466		0.00%	\$0	\$0.00	168,753	\$0.00
8. Total	1,555,830	-	22.23%	\$1,895			
SC3A							
9.							
10. Secondary/Primary	266,490		3.81%	\$324.56	\$0.00	331,098	\$0.00
11. Subtransmission	439,540		0.00%	\$0	\$0.00	554,676	\$0.00
12. Transmission	1,130,239		0.00%	\$0	\$0.00	1,327,875	\$0.00
13. Total	1,836,269	-	3.81%	\$325			
14. Total PSC 220	4,558,636	879,904,659		\$8,440			
Street and Highway Lighting							
15. SC1	-	1,867,415		\$11	\$0.000006		
16. SC2/5	-	10,727,657		\$66	\$0.000006		
17. SC3/6	-	431,369		\$3	\$0.000006		
18. SC4	-	801,194		\$5	\$0.000006		
19. Total PSC 214	-	13,827,635	1.00%	\$85			
20. Total PSC 220/214	4,558,636	893,732,294	100.00%	\$8,525			

- A FY2017 May Sales Forecast
B FY2017 May Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)