Received: 04/28/2017

Niagara Mohawk Power Corporation d/b/a National Grid RDM Reconciliation Filing Attachment 1 Page 1 of 14

Niagara Mohawk Power Corporation Total Delivery Service Revenue Summary of Revenue Decoupling Mechanism Over/(Under) Collection for the period April 1, 2016 through March 31, 2017 Summary of Annual RDM Credit/(Surcharge)

														SC7 Service (Classification
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
							Period Ending					May 2017 -	May 2017 -	May 2017-	May 2017-
	Apr-Mar	Apr - Apr 17	Subtotal		Period Ending	Period Ending	March 31, 2017	Apr - Apr 17,	Subtotal	Forecast	Total	Mar 2018	Mar 2018	Mar 2018	Mar 2018
	2017 Cumulative		Over/(Under)	March 31, 2016	March 31, 2017	March 31, 2017	Net Interest to be	2017 Actual Net	Over/(Under)	Interest	Over/(Under)	Billing	kWh/kW	Billing	kWh/kW
	Over/(Under)	Interim (Credits)	Recovery	Over/(Under)	Forecast	Actual	(Refunded)	Annual (Credits)	Recovery Balance	at Customer	Recovery	Determinants	(Credit)/	Determinants	Rate
<u>Line</u> <u>Service Class</u>	Recovery	or Surcharges	Balance	Recovery Balance	Interest	Interest	Collected	or Surcharges	Before Interest	Deposit Rate	Balance	kWh/kW	Surcharge	kWh/kW	(Credit)/Surcharge
1 SC1/SC1C	\$5,955,786	(\$14,333,872)	(\$8,378,085)	(\$3,907,015)	(\$42,002)	(\$32,563)	\$9,439	\$3,477,087	(\$8,798,574)	(\$34,566)	(\$8,833,140)	10,569,957,101	\$0.00084	10,569,957,101	\$0.00084
2 SC2ND *	(\$1,927,375)	\$418,843	(\$1,508,532)	(\$1,674,322)	(\$9,078)	(\$7,868)	\$1,210	\$1,670,422	(\$1,511,222)	(\$3,197)	(\$1,514,419)	558,685,023	\$0.00271	558,685,023	\$0.00271
3 SC2D *	(\$9,416,253)	\$1,475,180	(\$7,941,072)	(\$5,843,276)	(\$27,857)	(\$29,704)	(\$1,846)	\$4,867,515	(\$8,918,680)	(\$22,323)	(\$8,941,004)	13,125,114	\$0.68	17,323,699	\$0.52
4 SC3 *	(\$40,625)	(\$3,066,941)	(\$3,107,567)	(\$1,809,071)	(\$10,567)	(\$13,581)	(\$3,013)	\$1,646,201	(\$3,273,450)	(\$9,512)	(\$3,282,962)	15,702,453	\$0.21	19,425,024	\$0.17
5 SC3A *	(\$4,118,826)	\$1,866,421	(\$2,252,405)	(\$2,912,162)	(\$19,052)	(\$12,495)	<u>\$6,556</u>	\$1,982,255	(\$3,175,756)	(\$8,832)	(\$3,184,588)	10,008,136.2	\$0.32	12,097,755	\$0.26
Total Over/(Under)	(\$9,547,293)	(\$13,640,368)	(\$23,187,661)	(\$16,145,846)	(\$108,556)	(\$96,211)	\$12,346	\$13,643,481	(\$25,677,681)	(\$78,430)	(\$25,756,111)				

- (A) Lines 1-5 = Applicable Totals in Column E on Attachment 1, Pages 3 and 4
- (B) Actual Interim credits refunded to customers during periods April 1, 2016 April 17, 2017 associated with RDM reconciliation period ending March 31, 2017
- (C) Column A + Column B
- (D) Annual Over/(Under) Recovery Balance for RDM period ending March 31, 2016 as filed on April 25, 2016
- (E) Estimated Incurred Interest for Period April 1, 2016 through March 31, 2017 as filed on April 25, 2015
- (F') Actual Interest from Attachment 1, pages 10 through 14
- (G) Column E Column F
- (H) Applicable Totals in Column B on Attachment 1, pages 10 through 14 passed back/collected through April 17, 2017
- (I) Column C + Column D + Column G + Column H
- (J) Applicable Totals in Column F on Attachment 1, pages 5 through 9
- (K) Column I + Column j
- $(L)\ \&\ (O)\ Monthly\ Sales\ Forecast\ Approved\ in\ Company's\ most\ recent\ Budget\ forecast\ from\ October\ 2017.$
- $(M) \ Column \ K \ / \ Column \ L$
- (O) Column M / Column P

^{*} Includes applicable SC7 and SC4

Niagara Mohawk Power Corporation April 1, 2016 through March 31, 2017 Target Revenue by Service Classification

	Apr-Mar 2017 Target <u>Revenue</u> (A)	Apr-Mar 2017 Adjustments to ATR (B)	Apr-Mar 2017 Adjusted Target Revenue (C)
(1) SC1/SC1C	\$843,243,595	\$0	\$843,243,595
(2) SC2ND *	\$65,523,416	\$0	\$65,523,416
(3) SC2D*	\$187,538,404	(\$154,608)	\$187,383,796
(4) SC3 *	\$172,505,679	(\$5,747,837)	\$166,757,842
(5) SC3A*	\$69,839,189	(\$10,512,008)	\$59,327,182
(6) Total	\$1,338,650,283	(\$16,414,452)	\$1,322,235,830

⁽A) As Approved in the Joint Proposal in Case No. 12-E-0201, Appendix 2, Schedule 14, Page 2.

⁽B) Migration of R&E Load, RNY Actual Revenues and Actual Revenues of SC12 Customers who are not subject to the Company's RDM. (C) Column A + Column B

^{*} Includes applicable SC7 and SC4 Load

Niagara Mohawk Power Corporation Total Delivery Service Revenue Revenue Decoupling Reconciliation for the period April 1, 2016 through March 31, 2017

	Estimated Over/(Under) Beginning			Estimated Monthly	Estimated Over/(Under) Ending
Month	Balance	Revenue	ATR	Over/(Under)	Balance
	(A)	(B)	(C)	(D)	(E)
	` /	,	,	` '	. ,
SC1/SC1C					
Apr-16	\$0	\$66,108,859	\$68,855,847	(\$2,746,989)	(\$2,746,989)
May-16	(\$2,746,989)	\$60,108,184	\$62,377,406	(\$2,269,222)	(\$5,016,210)
Jun-16	(\$5,016,210)	\$67,515,762	\$63,550,425	\$3,965,337	(\$1,050,874)
Jul-16	(\$1,050,874)	\$76,623,012	\$72,835,885	\$3,787,127	\$2,736,253
Aug-16	\$2,736,253	\$80,679,736	\$75,249,665	\$5,430,072	\$8,166,325
Sep-16	\$8,166,325	\$76,690,865	\$69,693,350	\$6,997,515	\$15,163,841
Oct-16	\$15,163,841	\$63,926,540	\$64,401,043	(\$474,503)	\$14,689,337
Nov-16	\$14,689,337	\$63,317,537	\$64,613,147	(\$1,295,611)	\$13,393,727
Dec-16	\$13,393,727	\$71,979,656	\$73,516,277	(\$1,536,621)	\$11,857,106
Jan-17	\$11,857,106	\$78,956,632	\$79,525,599	(\$568,967)	\$11,288,139
Feb-17	\$11,288,139	\$71,053,389	\$75,061,139	(\$4,007,750)	\$7,280,389
Mar-17	\$7,280,389	\$72,240,006	\$73,564,608	(\$1,324,602)	\$5,955,786

SC2ND	over/(Under) Collecti	on			\$5,955,786
Apr-16	\$0	\$5,145,419	\$5,552,019	(\$406,600)	(\$406,600)
May-16	(\$406,600)	\$4,808,463	\$5,008,343	(\$199,880)	(\$606,480)
Jun-16	(\$606,480)	\$5,055,242	\$5,032,325	\$22,917	(\$583,563)
Jul-16 Jul-16	(\$583,563)	\$5,493,048	\$5,374,550	\$118,498	(\$465,065)
Aug-16	(\$465,065)	\$5,600,053	\$5,670,809	(\$70,757)	(\$535,821)
Sep-16	(\$535,821)	\$5,366,942	\$5,326,529	\$40,413	(\$495,408)
Oct-16	(\$495,408)	\$4,992,321	\$5,087,800	(\$95,479)	(\$590,887)
Nov-16	(\$590,887)	\$4,865,027	\$5,117,546	(\$252,520)	(\$843,407)
Dec-16	(\$843,407)	\$5,382,590	\$5,518,660	(\$136,070)	(\$979,477)
Jan-17					
Feb-17	(\$979,477) (\$1,119,491)	\$5,879,439 \$5,470,511	\$6,019,453 \$5,943,837	(\$140,014) (\$473,326)	(\$1,119,491) (\$1,592,818)
				· · · /	** / /
Mar-17	(\$1,592,818)	\$5,537,043	\$5,871,601	(\$334,557)	(\$1,927,375)
Cumulative O	over/(Under) Collecti	on			(\$1,927,375)
SC2D					
Apr-16	\$0	\$13,770,880	\$15,184,175	(\$1,413,295)	(\$1,413,295)
May-16	(\$1,413,295)	\$14,229,751	\$14,085,272	\$144,480	(\$1,268,815)
Jun-16	(\$1,268,815)	\$15,733,813	\$15,015,088	\$718,726	(\$550,090)
Jul-16	(\$550,090)	\$16,385,134	\$16,877,326	(\$492,192)	(\$1,042,282)
Aug-16	(\$1,042,282)	\$16,221,656	\$17,429,016	(\$1,207,360)	(\$2,249,642)
Sep-16	(\$2,249,642)	\$16,381,865	\$16,235,623	\$146,243	(\$2,103,400)
Oct-16	(\$2,103,400)	\$15,509,445	\$14,962,883	\$546,561	(\$1,556,839)
Nov-16	(\$1,556,839)	\$14,501,277	\$14,295,922	\$205,355	(\$1,351,484)
Dec-16	(\$1,351,484)	\$13,920,584	\$15,228,845	(\$1,308,260)	(\$2,659,744)
Jan-17	(\$2,659,744)	\$13,982,082	\$16,504,096	(\$2,522,014)	(\$5,181,758)
Feb-17	(\$5,181,758)	\$13,606,880	\$15,746,141	(\$2,139,261)	(\$7,321,019)
Mar-17	(\$7,321,019)	\$13,724,253	\$15,819,487	(\$2,095,234)	(\$9,416,253)
Cumulative O	over/(Under) Collecti	on			(\$9,416,253)

⁽A) Column E of the previous month

⁽B) Monthly Billed Delivery Revenues

⁽C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

⁽D) Column B - Column C

⁽E) Column A + Column D

Niagara Mohawk Power Corporation Total Delivery Service Revenue Revenue Decoupling Reconciliation for the period April 1, 2016 through March 31, 2017

W d	Estimated Over/(Under) Beginning	D.	A TED	Estimated Monthly	Estimated Over/(Under) Ending
<u>Month</u>	Balance	Revenue	ATR	Over/(Under)	Balance
	(A)	(B)	(C)	(D)	(E)
SC3					
Apr-16	\$0	\$13,177,915	\$13,620,454	(\$442,539)	(\$442,539)
May-16	(\$442,539)	\$13,384,425	\$13,072,961	\$311,465	(\$131,074)
Jun-16	(\$131,074)	\$14,340,312	\$13,639,376	\$700,937	\$569,862
Jul-16	\$569,862	\$14,874,986	\$14,781,546	\$93,441	\$663,303
Aug-16	\$663,303	\$14,850,856	\$14,660,456	\$190,400	\$853,703
Sep-16	\$853,703	\$15,233,434	\$14,293,269	\$940,166	\$1,793,868
Oct-16	\$1,793,868	\$14,620,860	\$13,769,958	\$850,902	\$2,644,770
Nov-16	\$2,644,770	\$13,627,759	\$12,804,094	\$823,665	\$3,468,436
Dec-16	\$3,468,436	\$13,060,251	\$13,650,006	(\$589,755)	\$2,878,680
Jan-17	\$2,878,680	\$13,398,801	\$14,315,590	(\$916,789)	\$1,961,892
Feb-17	\$1,961,892	\$13,130,625	\$13,807,533	(\$676,908)	\$1,284,983
Mar-17	\$1,284,983	\$13,024,432	\$14,350,041	(\$1,325,609)	(\$40,625)
C	//II- 4> C-II:				(0.40, 625)
SC3A	Over/(Under) Collecti	on			(\$40,625)
Apr-16	\$0	\$4.506.022	\$4,811,172	(\$204.240)	(\$204.240)
Apr-16 May-16	(\$304,240)	\$4,506,932 \$4,651,588	\$4,811,172 \$4,926,017	(\$304,240) (\$274,429)	(\$304,240) (\$578,669)
Jun-16	(\$578,669)	\$4,629,839	\$5,011,623	(\$381,784)	(\$960,453)
Jun-16 Jul-16	(\$960,453)	\$4,798,539 \$4,798,539	\$5,011,623 \$5,209,672	(\$411,133)	(\$1,371,586)
Jui-16 Aug-16	(' ' '	\$5,087,152	\$5,209,672 \$5,309,824	(\$222,672)	(\$1,571,386)
_	(\$1,371,586)	\$4,991,504			
Sep-16 Oct-16	(\$1,594,259)		\$5,444,216	(\$452,712)	(\$2,046,970)
	(\$2,046,970)	\$4,711,287	\$5,287,372	(\$576,086)	(\$2,623,056)
Nov-16	(\$2,623,056)	\$4,843,258	\$4,987,711	(\$144,454)	(\$2,767,510)
Dec-16	(\$2,767,510)	\$4,714,889	\$4,565,184	\$149,705	(\$2,617,804)
Jan-17	(\$2,617,804)	\$4,409,118	\$4,664,115	(\$254,997)	(\$2,872,801)
Feb-17	(\$2,872,801)	\$4,206,266	\$4,718,811	(\$512,545)	(\$3,385,346)
Mar-17	(\$3,385,346)	\$3,564,758	\$4,298,237	(\$733,480)	(\$4,118,826)
Cumulative O	ver/(Under) Collecti	on			(\$4,118,826)

⁽A) Column E of the previous month

⁽B) Monthly Billed Delivery Revenues

⁽C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

⁽D) Column B - Column C

⁽E) Column A + Column D

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC1/SC1C - Interest Calculation Estimated to be Incurred during the period March 31, 2016 through March 31, 2017

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-17	(\$8,798,574)	\$0	(\$8,798,574)	(\$8,798,574)	0.35%	(\$2,562)	(\$2,562)
May-17	(\$8,801,136)	(\$183,538)	(\$8,984,674)	(\$8,892,905)	0.35%	(\$2,590)	(\$5,152)
Jun-17	(\$8,987,263)	(\$189,468)	(\$9,176,731)	(\$9,081,997)	0.35%	(\$2,645)	(\$7,796)
Jul-17	(\$9,179,376)	(\$235,272)	(\$9,414,648)	(\$9,297,012)	0.35%	(\$2,707)	(\$10,504)
Aug-17	(\$9,417,355)	(\$247,040)	(\$9,664,395)	(\$9,540,875)	0.35%	(\$2,778)	(\$13,282)
Sep-17	(\$9,667,173)	(\$219,721)	(\$9,886,894)	(\$9,777,034)	0.35%	(\$2,847)	(\$16,129)
Oct-17	(\$9,889,741)	(\$193,550)	(\$10,083,291)	(\$9,986,516)	0.35%	(\$2,908)	(\$19,037)
Nov-17	(\$10,086,199)	(\$194,672)	(\$10,280,871)	(\$10,183,535)	0.35%	(\$2,965)	(\$22,003)
Dec-17	(\$10,283,836)	(\$238,199)	(\$10,522,036)	(\$10,402,936)	0.35%	(\$3,029)	(\$25,032)
Jan-18	(\$10,525,065)	(\$267,686)	(\$10,792,751)	(\$10,658,908)	0.35%	(\$3,104)	(\$28,136)
Feb-18	(\$10,795,855)	(\$245,609)	(\$11,041,465)	(\$10,918,660)	0.35%	(\$3,180)	(\$31,315)
Mar-18	(\$11,044,644)	(\$238,213)	(\$11,282,858)	(\$11,163,751)	0.35%	(\$3,251)	(\$34,566)
Totals		(\$2,452,969)				(\$34,566)	

- (A) April 2017 per Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ ($1 \div 12$) 1]
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2ND - Interest Calculation Estimated to be Incurred during the period May 1, 2016 through March 31, 2017

Month	Over/(Under) Recovery Balance	Recovery Collection/ (Refund)	Over/(Under) Recovery	Average	Annual		
Month	Balance		Recovery	Average	T.,		
Month		(Refund)		riverage	Interest	Monthly	Cumulative
wionth	(4)	1-11-11-11	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-17	(\$1,511,222)	\$0	(\$1,511,222)	(\$1,511,222)	0.35%	(\$440)	(\$440)
May-17	(\$1,511,662)	\$107,030	(\$1,404,632)	(\$1,458,147)	0.35%	(\$425)	(\$865)
Jun-17	(\$1,405,056)	\$108,254	(\$1,296,803)	(\$1,350,930)	0.35%	(\$393)	(\$1,258)
Jul-17	(\$1,297,196)	\$122,031	(\$1,175,165)	(\$1,236,181)	0.35%	(\$360)	(\$1,618)
Aug-17	(\$1,175,525)	\$133,673	(\$1,041,852)	(\$1,108,689)	0.35%	(\$323)	(\$1,941)
Sep-17	(\$1,042,175)	\$119,857	(\$922,318)	(\$982,247)	0.35%	(\$286)	(\$2,227)
Oct-17	(\$922,604)	\$110,033	(\$812,572)	(\$867,588)	0.35%	(\$253)	(\$2,480)
Nov-17	(\$812,824)	\$111,378	(\$701,447)	(\$757,136)	0.35%	(\$220)	(\$2,700)
Dec-17	(\$701,667)	\$127,769	(\$573,898)	(\$637,783)	0.35%	(\$186)	(\$2,886)
Jan-18	(\$574,084)	\$146,947	(\$427,137)	(\$500,610)	0.35%	(\$146)	(\$3,032)
Feb-18	(\$427,282)	\$144,075	(\$283,208)	(\$355,245)	0.35%	(\$103)	(\$3,135)
Mar-18	(\$283,311)	\$141,504	(\$141,807)	(\$212,559)	0.35%	(\$62)	(\$3,197)
Totals		\$1,372,550				(\$3,197)	

- (A) April 2017 per Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- (C) Column(A) + Column(B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ ($1 \div 12$) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2D - Interest Calculation Estimated to be Incurred during the period May 1, 2016 through March 31, 2017

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-17	(\$8,918,680)	\$0	(\$8,918,680)	(\$8,918,680)	0.35%	(\$2,597)	(\$2,597)
May-17	(\$8,921,277)	\$445,584	(\$8,475,693)	(\$8,698,485)	0.35%	(\$2,533)	(\$5,130)
Jun-17	(\$8,478,226)	\$481,929	(\$7,996,297)	(\$8,237,262)	0.35%	(\$2,399)	(\$7,529)
Jul-17	(\$7,998,696)	\$554,244	(\$7,444,452)	(\$7,721,574)	0.35%	(\$2,249)	(\$9,777)
Aug-17	(\$7,446,701)	\$575,628	(\$6,871,072)	(\$7,158,887)	0.35%	(\$2,085)	(\$11,862)
Sep-17	(\$6,873,157)	\$529,319	(\$6,343,838)	(\$6,608,497)	0.35%	(\$1,924)	(\$13,786)
Oct-17	(\$6,345,762)	\$480,175	(\$5,865,588)	(\$6,105,675)	0.35%	(\$1,778)	(\$15,564)
Nov-17	(\$5,867,365)	\$454,721	(\$5,412,644)	(\$5,640,005)	0.35%	(\$1,642)	(\$17,207)
Dec-17	(\$5,414,287)	\$490,935	(\$4,923,352)	(\$5,168,819)	0.35%	(\$1,505)	(\$18,712)
Jan-18	(\$4,924,857)	\$540,659	(\$4,384,199)	(\$4,654,528)	0.35%	(\$1,355)	(\$20,067)
Feb-18	(\$4,385,554)	\$511,541	(\$3,874,013)	(\$4,129,783)	0.35%	(\$1,203)	(\$21,270)
Mar-18	(\$3,875,216)	\$514,118	(\$3,361,098)	(\$3,618,157)	0.35%	(\$1,054)	(\$22,323)
Totals		\$5,578,852				(\$22,323)	
1 Otals		ψυ,υ10,002				(ΨΔΔ,3Δ3)	

- (A) April 2017 per Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3 - Interest Calculation Estimated to be Incurred during the period May 1, 2016 through March 31, 2017

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-17	(\$3,273,450)	\$0	(\$3,273,450)	(\$3,273,450)	0.35%	(\$953)	(\$953)
May-17	(\$3,274,403)	\$102,394	(\$3,172,009)	(\$3,223,206)	0.35%	(\$939)	(\$1,892)
Jun-17	(\$3,172,948)	\$108,130	(\$3,064,818)	(\$3,118,883)	0.35%	(\$908)	(\$2,800)
Jul-17	(\$3,065,726)	\$118,496	(\$2,947,231)	(\$3,006,478)	0.35%	(\$875)	(\$3,676)
Aug-17	(\$2,948,106)	\$117,151	(\$2,830,955)	(\$2,889,530)	0.35%	(\$841)	(\$4,517)
Sep-17	(\$2,831,796)	\$114,069	(\$2,717,727)	(\$2,774,762)	0.35%	(\$808)	(\$5,325)
Oct-17	(\$2,718,535)	\$109,303	(\$2,609,233)	(\$2,663,884)	0.35%	(\$776)	(\$6,101)
Nov-17	(\$2,610,008)	\$101,364	(\$2,508,644)	(\$2,559,326)	0.35%	(\$745)	(\$6,846)
Dec-17	(\$2,509,389)	\$108,639	(\$2,400,750)	(\$2,455,070)	0.35%	(\$715)	(\$7,561)
Jan-18	(\$2,401,465)	\$114,114	(\$2,287,350)	(\$2,344,408)	0.35%	(\$683)	(\$8,244)
Feb-18	(\$2,288,033)	\$109,928	(\$2,178,106)	(\$2,233,069)	0.35%	(\$650)	(\$8,894)
Mar-18	(\$2,178,756)	\$114,186	(\$2,064,570)	(\$2,121,663)	0.35%	(\$618)	(\$9,512)
Totals		\$1,217,774				(\$9,512)	

- (A) April 2017 per Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- (C) Column(A) + Column(B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ ($1 \div 12$) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3A - Interest Calculation Estimated to be Incurred during the period May 1, 2015 through March 31, 2016

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-17	(\$3,175,756)	\$0	(\$3,175,756)	(\$3,175,756)	0.35%	(\$925)	(\$925)
May-17	(\$3,176,681)	\$130,700	(\$3,045,980)	(\$3,111,330)	0.35%	(\$906)	(\$1,831)
Jun-17	(\$3,046,886)	\$137,220	(\$2,909,666)	(\$2,978,276)	0.35%	(\$867)	(\$2,698)
Jul-17	(\$2,910,534)	\$123,838	(\$2,786,696)	(\$2,848,615)	0.35%	(\$830)	(\$3,528)
Aug-17	(\$2,787,525)	\$129,098	(\$2,658,427)	(\$2,722,976)	0.35%	(\$793)	(\$4,321)
Sep-17	(\$2,659,220)	\$143,596	(\$2,515,624)	(\$2,587,422)	0.35%	(\$753)	(\$5,074)
Oct-17	(\$2,516,378)	\$127,611	(\$2,388,767)	(\$2,452,572)	0.35%	(\$714)	(\$5,788)
Nov-17	(\$2,389,481)	\$118,078	(\$2,271,403)	(\$2,330,442)	0.35%	(\$679)	(\$6,467)
Dec-17	(\$2,272,081)	\$106,809	(\$2,165,272)	(\$2,218,677)	0.35%	(\$646)	(\$7,113)
Jan-18	(\$2,165,918)	\$138,209	(\$2,027,709)	(\$2,096,814)	0.35%	(\$611)	(\$7,723)
Feb-18	(\$2,028,320)	\$122,748	(\$1,905,571)	(\$1,966,945)	0.35%	(\$573)	(\$8,296)
Mar-18	(\$1,906,144)	\$133,689	(\$1,772,455)	(\$1,839,300)	0.35%	(\$536)	(\$8,832)
Totals		\$1,411,597				(\$8,832)	

- (A) April 2017 per Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ ($1 \div 12$) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC1/SC1C - Interest Calculation Actual Interest Incurred during the period March 31, 2016 through March 31, 2017

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-16	(\$3,907,015)	(\$20,206)	(\$3,927,221)	(\$3,917,118)	0.85%	(\$2,764)	(\$2,764)
May-16	(\$3,929,985)	(\$135,525)	(\$4,065,510)	(\$3,997,748)	0.85%	(\$2,821)	(\$5,585)
Jun-16	(\$4,068,331)	(\$235,285)	(\$4,303,615)	(\$4,185,973)	0.85%	(\$2,954)	(\$8,538)
Jul-16	(\$4,306,569)	\$353,893	(\$3,952,676)	(\$4,129,622)	0.85%	(\$2,914)	(\$11,452)
Aug-16	(\$3,955,590)	\$518,342	(\$3,437,248)	(\$3,696,419)	0.85%	(\$2,608)	(\$14,060)
Sep-16	(\$3,439,856)	\$481,721	(\$2,958,135)	(\$3,198,996)	0.85%	(\$2,257)	(\$16,317)
Oct-16	(\$2,960,392)	\$360,499	(\$2,599,894)	(\$2,780,143)	0.85%	(\$1,962)	(\$18,279)
Nov-16	(\$2,601,855)	(\$934,884)	(\$3,536,739)	(\$3,069,297)	0.85%	(\$2,166)	(\$20,445)
Dec-16	(\$3,538,905)	(\$2,477,333)	(\$6,016,238)	(\$4,777,571)	0.85%	(\$3,371)	(\$23,816)
Jan-17	(\$6,019,609)	(\$2,831,255)	(\$8,850,863)	(\$7,435,236)	0.35%	(\$2,165)	(\$25,981)
Feb-17	(\$8,853,029)	(\$2,439,550)	(\$11,292,579)	(\$10,072,804)	0.35%	(\$2,933)	(\$28,914)
Mar-17	(\$11,295,512)	(\$2,468,469)	(\$13,763,981)	(\$12,529,747)	0.35%	(\$3,649)	(\$32,563)
Totals		(\$9,828,052)				(\$32,563)	

⁽A) Balance as of March 31, 2016 as filed on April 25, 2016; all other months = prior month Column (C) + prior month Column (F)

⁽B) Actual RDM (credits)/surcharges for periods April 1, 2016 through April 17, 2017

⁽C) Column (A) + Column (B)

⁽D) Average of Column (A) and Column (C)

⁽E) Interest rate on customer deposits effective January 1, 2016 and January 1, 2017

⁽F) Column (D) $x [(1 + Column (E)) ^ (1 \div 12) - 1]$

⁽G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2ND - Interest Calculation Actual Interest Incurred during the period March 31, 2015 through March 31, 2016

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-16	(\$1,674,322)	\$264,986	(\$1,409,335)	(\$1,541,828)	0.85%	(\$1,088)	(\$1,088)
May-16	(\$1,410,423)	(\$64,817)	(\$1,475,241)	(\$1,442,832)	0.85%	(\$1,018)	(\$2,106)
Jun-16	(\$1,476,259)	(\$103,557)	(\$1,579,815)	(\$1,528,037)	0.85%	(\$1,078)	(\$3,184)
Jul-16	(\$1,580,893)	\$142,366	(\$1,438,527)	(\$1,509,710)	0.85%	(\$1,065)	(\$4,249)
Aug-16	(\$1,439,592)	\$202,713	(\$1,236,879)	(\$1,338,236)	0.85%	(\$944)	(\$5,194)
Sep-16	(\$1,237,823)	\$190,586	(\$1,047,238)	(\$1,142,530)	0.85%	(\$806)	(\$6,000)
Oct-16	(\$1,048,044)	\$161,215	(\$886,829)	(\$967,436)	0.85%	(\$683)	(\$6,682)
Nov-16	(\$887,511)	\$162,665	(\$724,847)	(\$806,179)	0.85%	(\$569)	(\$7,251)
Dec-16	(\$725,416)	\$189,449	(\$535,967)	(\$630,691)	0.85%	(\$445)	(\$7,696)
Jan-17	(\$536,412)	\$218,952	(\$317,459)	(\$426,936)	0.35%	(\$124)	(\$7,821)
Feb-17	(\$317,584)	\$196,327	(\$121,256)	(\$219,420)	0.35%	(\$64)	(\$7,884)
Mar-17	(\$121,320)	\$355,092	\$233,772	\$56,226	0.35%	\$16	(\$7,868)
Totals		\$1,915,978				(\$7,868)	

- (A) Balance as of March 31, 2015 as filed on April 25, 2016; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM (credits)/surcharges for periods April 1, 2016 through April 15, 2017
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2016 and January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2D - Interest Calculation Actual Interest Incurred during the period March 31, 2015 through March 31, 2016

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-16	(\$5,843,276)	\$817,545	(\$5,025,731)	(\$5,434,504)	0.85%	(\$3,835)	(\$3,835)
May-16	(\$5,029,566)	(\$255,204)	(\$5,284,770)	(\$5,157,168)	0.85%	(\$3,639)	(\$7,473)
Jun-16	(\$5,288,409)	(\$431,104)	(\$5,719,512)	(\$5,503,961)	0.85%	(\$3,884)	(\$11,357)
Jul-16	(\$5,723,396)	\$445,559	(\$5,277,837)	(\$5,500,617)	0.85%	(\$3,881)	(\$15,238)
Aug-16	(\$5,281,719)	\$636,672	(\$4,645,047)	(\$4,963,383)	0.85%	(\$3,502)	(\$18,740)
Sep-16	(\$4,648,549)	\$643,908	(\$4,004,641)	(\$4,326,595)	0.85%	(\$3,053)	(\$21,793)
Oct-16	(\$4,007,694)	\$602,572	(\$3,405,122)	(\$3,706,408)	0.85%	(\$2,615)	(\$24,408)
Nov-16	(\$3,407,737)	\$555,059	(\$2,852,679)	(\$3,130,208)	0.85%	(\$2,209)	(\$26,617)
Dec-16	(\$2,854,887)	\$528,612	(\$2,326,275)	(\$2,590,581)	0.85%	(\$1,828)	(\$28,445)
Jan-17	(\$2,328,103)	\$530,484	(\$1,797,619)	(\$2,062,861)	0.35%	(\$601)	(\$29,045)
Feb-17	(\$1,798,220)	\$515,294	(\$1,282,925)	(\$1,540,572)	0.35%	(\$449)	(\$29,494)
Mar-17	(\$1,283,374)	\$1,125,534	(\$157,840)	(\$720,607)	0.35%	(\$210)	(\$29,704)
Totals		\$5,714,930				(\$29,704)	

- (A) Balance as of March 31, 2015 as filed on April 25, 2016; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM (credits)/surcharges for periods April 1, 2016 through April 17, 2017
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2016 and January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3 - Interest Calculation Actual Interest Incurred during the period March 31, 2015 through March 31, 2016

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-16	(\$1,809,071)	(\$262,126)	(\$2,071,197)	(\$1,940,134)	0.85%	(\$1,369)	(\$1,369)
May-16	(\$2,072,566)	(\$60,081)	(\$2,132,647)	(\$2,102,607)	0.85%	(\$1,484)	(\$2,853)
Jun-16	(\$2,134,131)	(\$124,010)	(\$2,258,141)	(\$2,196,136)	0.85%	(\$1,550)	(\$4,402)
Jul-16	(\$2,259,690)	\$117,479	(\$2,142,211)	(\$2,200,951)	0.85%	(\$1,553)	(\$5,955)
Aug-16	(\$2,143,764)	\$202,706	(\$1,941,059)	(\$2,042,412)	0.85%	(\$1,441)	(\$7,396)
Sep-16	(\$1,942,500)	\$209,709	(\$1,732,791)	(\$1,837,645)	0.85%	(\$1,297)	(\$8,693)
Oct-16	(\$1,734,088)	\$201,348	(\$1,532,740)	(\$1,633,414)	0.85%	(\$1,153)	(\$9,845)
Nov-16	(\$1,533,892)	\$185,752	(\$1,348,140)	(\$1,441,016)	0.85%	(\$1,017)	(\$10,862)
Dec-16	(\$1,349,157)	(\$32,899)	(\$1,382,056)	(\$1,365,606)	0.85%	(\$964)	(\$11,826)
Jan-17	(\$1,383,019)	(\$417,053)	(\$1,800,072)	(\$1,591,546)	0.35%	(\$463)	(\$12,289)
Feb-17	(\$1,800,536)	(\$415,357)	(\$2,215,892)	(\$2,008,214)	0.35%	(\$585)	(\$12,874)
Mar-17	(\$2,216,477)	(\$421,598)	(\$2,638,075)	(\$2,427,276)	0.35%	(\$707)	(\$13,581)
Totals		(\$816,130)				(\$13,581)	

- (A) Balance as of March 31, 2016 as filed on April 25, 2016; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM (credits)/surcharges for periods April 1, 2016 through April 17, 2017
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2016 and January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3A - Interest Calculation Actual Interest Incurred during the period March 31, 2015 through March 31, 2016

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Average	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Apr-16	(\$2,912,162)	\$691,655	(\$2,220,507)	(\$2,566,335)	0.85%	(\$1,811)	(\$1,811)
May-16	(\$2,222,318)	(\$24,391)	(\$2,246,709)	(\$2,234,513)	0.85%	(\$1,577)	(\$3,387)
Jun-16	(\$2,248,286)	(\$176,338)	(\$2,424,623)	(\$2,336,455)	0.85%	(\$1,649)	(\$5,036)
Jul-16	(\$2,426,272)	\$44,316	(\$2,381,955)	(\$2,404,114)	0.85%	(\$1,696)	(\$6,732)
Aug-16	(\$2,383,652)	\$243,359	(\$2,140,293)	(\$2,261,972)	0.85%	(\$1,596)	(\$8,328)
Sep-16	(\$2,141,889)	\$267,852	(\$1,874,037)	(\$2,007,963)	0.85%	(\$1,417)	(\$9,745)
Oct-16	(\$1,875,454)	\$420,898	(\$1,454,556)	(\$1,665,005)	0.85%	(\$1,175)	(\$10,920)
Nov-16	(\$1,455,731)	\$403,540	(\$1,052,190)	(\$1,253,961)	0.85%	(\$885)	(\$11,805)
Dec-16	(\$1,053,075)	\$398,139	(\$654,936)	(\$854,006)	0.85%	(\$603)	(\$12,407)
Jan-17	(\$655,538)	\$377,738	(\$277,800)	(\$466,669)	0.35%	(\$136)	(\$12,543)
Feb-17	(\$277,936)	\$358,495	\$80,559	(\$98,689)	0.35%	(\$29)	(\$12,572)
Mar-17	\$80,530	\$364,367	\$444,897	\$262,714	0.35%	\$77	(\$12,495)
Totals		\$3,369,631				(\$12,495)	

- (A) Balance as of March 31, 2016 as filed on April 25, 2016; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM (credits)/surcharges for periods April 1, 2016 through April 17, 2017
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2016 and January 1, 2017
- (F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) 1]
- $(G)\ Prior\ month\ Column\ (G) + Current\ month\ Column\ (F)$