## Attachment 1

## April 2017 REVENUE FROM TRANSMISSION OF ENERGY

unt	Description	Month of April-17	
G	randfathered Wheeling Revenue	1,592,933.47	
	IFTA - T&D Charges	2,491.78	
	egional Transmission Service	1,813,865.68	
	ongestion Balancing Settlement	(5,311,771.24)	
	mortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration	19,544,386.43	
	YISO TCC Congestion Revenues (G&E)	0.00	
	YISO TRAC Deferral/Reversal	(15,245,038.48)	
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKEE	2,396,867.65	
A	djustments (exclusions) for TRAC calculation:		
	YISO TRAC Deferral/Reversal	15,245,038.48	
	rems excluded from Trans Rev to arrive at TRAC Revenue:	17.641.906.12	
	TRANSMISSION REVENUE (for TRAC CALCULATION]		
	TRANSMISSION REVENUE (for TRAC CALCULATION] TRAC Base Value	7,613,083.33	
	TRANSMISSION REVENUE (for TRAC CALCULATION]		
	TRANSMISSION REVENUE (for TRAC CALCULATION] TRAC Base Value	7,613,083.33	
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked	7,613,083.33 (10,028,822.79)	
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month	7,613,083.33 (10,028,822.79) (78,435,296.35)	
	TRANSMISSION REVENUE (for TRAC CALCULATION TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest)	7,613,083.33 (10,028,822.79) (78,435,296.35) (359,594.92)	
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	7,613,083.33 (10,028,822.79) (78,435,296.35) (359,594.92) (88,823,714.06)	
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total Monthly Cap <sup>2</sup>	7,613,083.33 (10,028,822.79) (78,435,296.35) (359,594.92) (88,823,714.06) (8,000,000.00)	

\* not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

<sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.

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