

NIMO REV DEM Actuals FY17 YTD April

August

L02 Cost Type	Project Name	WBS Element Key	April Grand Total	
Base Labor	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016	2,659	2,659
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	2,427	2,427
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016	1,018	1,018
Base Labor Total			6,104	6,104
Contractors	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	22,500	22,500
Contractors Total			22,500	22,500
Employee Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016		-
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016		-
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	83	83
Employee Expenses Total			83	83
Materials Total	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016	71,108	71,108
Other Expenses	5210E-NIMOE REV-Dem RESP Comm CSRP	X013968.AG0016		-
	5210E-NIMOE REV-Dem RESP Comm DLRP	X013967.AG0016		-
	5210E-NIMOE REV-Dem RESP Resi DLC	X013969.AG0016		-
Other Expenses Total			-	-
Grand Total			99,796	99,796

Costs Eligible for Recovery 93,608

kWh & kW	Jun-17	
SC1	660,103,105	
SC1C	202,720,257	
SC2	48,319,224	
SC2D	1,234,924	
SC3 Sec	1,089,029	
SC3 Pri	422,259	
SC3 Sub	118,647	
SC3 Tran	20,746	
SC3A Sec	66,445	
SC3A Pri	214,934	
SC3A Sub	460,698	
SC3A Tran	1,147,107	
SC7 2D	1,242	
SC7 3Sec	2,877	
SC7 3Pri	3,705	
SC7 3Sub	3,330	
SC7 3Tran	4,449	
SC7 3ASec	-	
SC7 3APri	11,524	
SC7 3ASub	5,432	
SC7 3ATran	30,295	915,980,231

SC1.LIGHT.	1,860,442	12,475,946
SC2.LIGHT.	9,284,592	
SC3.LIGHT.	356,587	
SC4.LIGHT.	774,035	
SC5.LIGHT.	176,701	
SC6.LIGHT.	23,589	
Totals	928,456,177	

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
JUNE 2017 DLM Surcharge

Design Service Class	1-month Forecast June-2016 kW Billed (A)	1-month Forecast June-2016 kWh Sales (B)	1CP Transmission Allocator (C)	Allocation of Estimated DR Costs (D)	Jun-17 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Jun-17 Surcharge Rate (G)
1. SC1	-	660,103,105	42.67%	\$39,945	\$0.000061		\$0.000061
2. SC1C	-	202,720,257	1.00%	\$932.39	\$0.000005		
3. SC2ND	-	48,319,224	2.68%	\$2,509.47	\$0.000052		\$0.000052
4. SC2D	1,234,924		14.55%	\$13,620.81	\$0.01	1,629,840	\$0.01
SC3							
5. Secondary	1,089,029		13.04%	\$12,209.07	\$0.01	1,350,631	\$0.01
6. Primary	422,259		5.10%	\$4,778.43	\$0.01	512,890	\$0.01
7. Subtransmission/Transmissio	139,392		1.30%	\$1,214	\$0.01	176,246	\$0.01
8. Total	1,650,681	-	19.44%	\$18,202			
SC3A							
9.							
10. Secondary/Primary	281,380		3.19%	\$2,985.76	\$0.01	349,597	\$0.01
11. Subtransmission	460,698		4.06%	\$3,797	\$0.01	581,377	\$0.01
12. Transmission	1,147,107		12.39%	\$11,595	\$0.01	1,347,693	\$0.01
13. Total	1,889,185	-	19.63%	\$18,377			
14. Total PSC 220	4,774,790	911,142,586		\$93,587			
Street and Highway Lighting							
15. SC1	-	1,860,442		\$3	\$0.000002		
16. SC2/5	-	9,461,293		\$16	\$0.000002		
17. SC3/6	-	380,176		\$1	\$0.000002		
18. SC4	-	774,035		\$1	\$0.000002		
19. Total PSC 214	-	12,475,946	0.02%	\$21			
20. Total PSC 220/214	4,774,790	923,618,532	100.00%	\$93,608			

A FY2017 June Sales Forecast

B FY2017 June Sales Forecast

C 1CP Trans Allocator from 2012 Embedded Cost of Service Study

D Column (C) *Total Costs Column (D20)

D(20) Total Costs (Vendor, Project Management, and Participant payment)

E Column (D) / Column (B or A)

F Column (A)* SC7 Contract Demand

G Equals Column (E), or Column (D) / Column (F)