

NIAGARA MOHAWK POWER CORPORATION**ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 31
TO P.S.C. 220 ELECTRICITY****Line No.****Service Classification No. 2D**

1	December 1, 2018 - March 31, 2019 Forecast Demand (kW) (PSC No. 220-SC No. 2D)	4,842,484
2	Actual Over-Collection of Delivery Revenues	\$3,022,674
3	Interim Rate Adjustment	(\$0.62)

Service Classification No. 7/2D

4	December 1, 2018 - March 31, 2019 Forecast Demand (kW) (PSC No. 220-SC No. 7/2D)	7,666,626
5	Actual Over-Collection of Delivery Revenues	\$3,022,674
6	Interim Rate Adjustment	(\$0.39)

Line 1	December 2018-March 2019 forecast kW from Company's Budget Forecast issued October 10, 2018
Line 4	Applied Company's 2017 Rate Case Contract Demand Multipliers to December 2018-March 2019 forecast kW from Company's FY19 Budget Forecast
Lines 2 and 5	Over-Collection of Delivery Revenue from May, 2018 through October, 2018
Lines 3 and 6	Interim Adjustment Rate (Line 2 divided by Line 1, and Line 5 divided by Line 4)