

**NIAGARA MOHAWK POWER CORPORATION**  
**ADJUSTMENT TO CHARGES PURSUANT TO THE**  
**REVENUE DECOUPLING MECHANISM**  
**INTERIM RATE ADJUSTMENT**  
**STATEMENT NO. 32**  
**TO P.S.C. 220 ELECTRICITY**

**Line No.****Service Classification No. 3**

<b>1</b>	<b>January 1, 2019- March 31, 2019 Forecast Demand (kW)</b> (PSC No. 220-SC No. 3)	4,901,213
<b>2</b>	<b>Actual Over-Collection of Delivery Revenues</b>	\$3,038,329
<b>3</b>	<b>Interim Rate Adjustment</b>	<b>(\$0.62)</b>

**Service Classification No. 7/3**

<b>4</b>	<b>January 1, 2019 - March 31, 2019 Forecast Demand (kW)</b> (PSC No. 220-SC No. 7/3)	6,594,458
<b>5</b>	<b>Actual Over-Collection of Delivery Revenues</b>	\$3,038,329
<b>6</b>	<b>Interim Rate Adjustment</b>	<b>(\$0.46)</b>

Line 1      January 2019-March 2019 forecast kW from Company's Budget Forecast issued October 10, 2018

Line 4      Applied Company's 2017 Rate Case Contract Demand Multipliers to January 2019-March 2019  
forecast kW from Company's Budget Forecast issued October 10, 2018

Lines 2 and 5      Over-Collection of Delivery Revenue from May 2018 through November 2018

Lines 3 and 6      Interim Adjustment Rate (Line 2 divided by Line 1, and Line 5 divided by Line 4)