

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: VDER-CR
 ATTACHMENT FOR STATEMENT NO. 15
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF JANUARY 2019
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component

Energy Component	<u>Supply Charge</u>
	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	0.00000	0.00000	0.00000
SC2/5	0.00000	0.00000	0.00000
SC3/6	0.00000	0.00000	0.00000
SC4	0.00000	0.00000	0.00000

Capacity Component - Out of Market Value	<u>Demand Charge</u>
	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
 Dated: December 21, 2018