## Rule No. 43 - Transmission Revenue Adjustment

		SE	<b>SEPTEMBER 2018</b>	
Forecast Revenue		\$	15,474,630	
Actual Revenue		\$	16,699,363	
Difference (forecast-actual)		\$	(1,224,734)	
Prior Month(s) Carryover (Before Adjustments)		\$	(29,497,622)	
NUPD Adjustment		\$	-	
Prior Month(s) Carryover (After Adjustments)		\$	(29,497,622)	
Monthly Interest		\$	(94,913)	
(Over Collected)/Under Recovered from customers	_	\$	(797,354)	
TRA Cap as per Rule 43.5.1	_	\$	(8,000,000)	
Next Month(s) Carryover	_	\$	(22,019,914)	
Actual Collection/(Refund) Amount		\$	(8,000,000)	
Percentages: (Rule No. 43.6)				
PSC No. 220				
SC1	40.99%	\$	(3,279,200)	
SC1C	0.81%	\$	(64,800)	
SC2ND	2.54%	\$	(203,200)	
SC2D	14.46%	\$	(1,156,800)	
SC3-Secondary	13.34%	\$	(1,067,200)	
SC3-Primary	5.15%	\$	(412,000)	
SC3-Subtransmission/Transmission	1.65%	\$	(132,000)	
SC3A-Secondary/Primary	2.98%	\$	(238,400)	
SC3A-Sub Transmission	3.75%	\$	(300,000)	
SC3A-Transmission	14.31%	\$	(1,144,800)	
PSC No. 214				
All Service Classifications	0.02%	\$	(1,600)	
Total		\$	(8,000,000)	

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Forecast kWh Sales	NOVEMBER 2018 FORECAST
PSC No. 220	
SC1	795,287,439
SC1C SC2ND SC2D SC3-Secondary SC3-Primary SC3-Subtransmission/Transmission SC3A-Secondary/Primary SC3A-Subtransmission SC3A-Transmission SC3A-Transmission	22,100,610 50,946,536 332,709,276 349,221,845 155,108,947 52,973,986 108,910,760 148,627,390 542,583,202
PSC No. 214  All Service Classifications	19,225,448
Total	2,577,695,439

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Resulting Adjustment Factor	NOVEMBER 2018 FACTOR	
PSC No. 220		
SC1	\$	(0.00412)
SC1C SC2ND SC2D SC3-Secondary SC3-Primary SC3-Subtransmission/Transmission SC3A-Secondary/Primary SC3A-Sub-Transmission SC3A-Transmission	\$ \$ \$ \$ \$ \$ \$ \$ \$	(0.00293) (0.00399) (0.00348) (0.00306) (0.00266) (0.00249) (0.00219) (0.00202) (0.00211)
PSC No. 214		
All Service Classifications	\$	(800000)