Received: 11/23/2015

## Attachment 1

## OCTOBER 2015 REVENUE FROM TRANSMISSION OF ENERGY

| Account          | Description  | Month of<br>October-15   |
|------------------|--|--|
|                  | Grandfathered Wheeling Revenue   | 1,654,680.86   |
|                  | NFTA - T&D Charges   | 2,304.12   |
|                  | Regional Transmission Service  | 2,116,588.32   |
|                  | Congestion Balancing Settlement  | (6,799,537.60)   |
|                  | Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)   | 11,223,280.77  |
|                  | NYISO TCC Congestion Revenues (G&E)  | 0.00   |
|                  | NYISO TRAC Deferral/Reversal   | (8,394,969.43)   |
|                  | TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED  | (197,652.96)   |
|                  | Adjustments (exclusions) for TRAC calculation:   |  |
|                  | NYISO TRAC Deferral/Reversal   | 8,394,969.43   |
|                  |  |  |
|                  | Carrying Charge Carryover  | 0.00   |
| L                | Carrying Charge Carryover  TRANSMISSION REVENUE (for TRAC CALCULATION)   | 0.00<br>8,197,316.47   |
| b<br>c           |  |  |
| c                | TRANSMISSION REVENUE (for TRAC CALCULATION)  | 8,197,316.47<br>7,613,083.33   |
|                  | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014  | 8,197,316.47   |
| c                | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014  TRAC Deferral Booked  | 8,197,316.47<br>7,613,083.33<br>(584,233.14)<br>(68,397,110.43)                                    |
| c<br>d           | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014 TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  | 8,197,316.47 7,613,083.33 (584,233.14) (68,397,110.43) (342,542.82)                                |
| c<br>d<br>e<br>g | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014 TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest)                                     | 8,197,316.47<br>7,613,083.33<br>(584,233.14)<br>(68,397,110.43)<br>(342,542.82)<br>(69,323,886.38) |
| c<br>d           | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014 TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total                           | 8,197,316.47 7,613,083.33 (584,233.14) (68,397,110.43) (342,542.82 (69,323,886.38) (8,000,000.00)  |
| c<br>d<br>e<br>g | TRANSMISSION REVENUE (for TRAC CALCULATION)  TRAC Base Value - Dec 2014 TRAC Deferral Booked  TRAC Cap Carryover from Prior Month  Carry over (Interest) Sub-Total  Monthly Cap <sup>2</sup> | 8,197,316.47<br>7,613,083.33<br>(584,233.14)   |

<sup>\*</sup> not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

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<sup>&</sup>lt;sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Se Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>&</sup>lt;sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohar