

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of October 2015
 To be Billed in December 2015

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,247,772
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(92,819)
Prior Month's Hedging (Over)/Under Recovery (B)	(155,887)
Prior Month's Actual Hedging	<u>1,105,480</u>
Total	8,104,546

ACTUAL MSC RECOVERIES7,214,097**(OVER)/UNDER RECOVERY**

890,449

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

213,592

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

676,857

- (A) Reflects the (over)/under recovery from August 2015 per Page 1 of 3 of the October 2015 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from August 2015 per Page 1 of 3 of the October 2015 MSC Workpapers.
- | | |
|---|----------------|
| (C) Actual October 2015 Hedging (Gain)/Loss | 1,105,480 |
| Forecast Hedging (Gain)/Loss from October 2015 MSC Filing | <u>891,888</u> |
| Difference (Over)/Under | 213,592 |
- (D) To be recovered in the December 2015 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

December-15

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	128,584,000	57,138,702	0	71,445,298	71,445,298
2/25 (Rate 1) Sec	68,909,000	47,082,038	782,415	21,044,548	21,044,548
2 Pri	2,811,000	1,561,275	816,857	432,868	432,868
3/25 (Rate 2)	32,300,000	27,898,273	2,954,246	1,447,481	1,447,481
9/22/25 (Rates 3 & 4) Pri	45,199,000	42,299,813	2,899,187	0	0
9/22/25 (Rates 3 & 4) Sub	15,256,000	15,167,395	88,605	0	0
9/22/25 (Rates 3 & 4) Trans	13,296,000	4,255,005	9,040,995	0	0
19	6,113,000	3,666,855	0	2,446,145	2,446,145
20	5,920,000	5,218,134	0	701,866	701,866
21	3,366,000	3,265,326	0	100,674	100,674
5	253,000	203,217	0	49,783	49,783
4/6/16	3,459,000	2,215,966	0	1,243,034	<u>1,243,034</u>
Total	<u>325,466,000</u>	<u>209,971,999</u>	<u>16,582,305</u>	<u>98,911,697</u>	<u>98,911,697</u>

Market Supply Charge Workpaper

Effective: December 1, 2015

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	676,857
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	213,592
3 Estimated POLR Sales Incl SC 9/22/25 (B)		98,911,697
4 Estimated POLR Sales Excl SC 9/22/25 (B)		98,911,697
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00684 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00216 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	603,138
8 Estimated POLR Sales Excl SC 9/22/25 (B)		98,911,697
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00610 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04407	0.04422	0.04317	0.04317	0.04209	0.04355	0.04317	0.04199	0.04190			
	Peak										0.04825	0.04825	0.04720
	Off Peak										0.04178	0.04179	0.04085
11 Capacity Component	\$/kWh	0.01818	0.01248	0.01015	0.01015	-	0.00755	0.01015	0.01354	0.00352	0.01818	0.01248	0.01015
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00610	0.00610	0.00610	0.00610	0.00610	0.00610				0.00610	0.00610	0.00610
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06835	0.06280	0.05942	0.05942	0.04819	0.05720	0.05332	0.05553	0.04542			
	Peak										0.07253	0.06683	0.06345
	Off Peak										0.06606	0.06037	0.05710
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684	0.00684
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00216	0.00216	0.00216	0.00216	0.00216	0.00216	-	-	-	0.00216	0.00216	0.00216
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00684	0.00684	0.00684	0.00900	0.00900	0.00900
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07735	0.07180	0.06842	0.06842	0.05719	0.06620	0.06016	0.06237	0.05226			
	Peak										0.08153	0.07583	0.07245
	Off Peak										0.07506	0.06937	0.06610

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.