Received: 01/25/2016

Attachment 1

December 2015 REVENUE FROM TRANSMISSION OF ENERGY

ınt	Description	Month of December-15
Grandf	athered Wheeling Revenue	1,591,723.23
	- T&D Charges	2,619.90
	al Transmission Service	2,444,532.50
Conges	stion Balancing Settlement	(4,095,118.10
	zation of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	16,194,725.98
NYISC	TCC Congestion Revenues (G&E)	(0.00)
NYISC	O TRAC Deferral/Reversal	(584,233.14)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	15,554,250.37
Adiust	ments (exclusions) for TRAC calculation:	
	O TRAC Deferral/Reversal	584,233.14
Items o	ing Charge Carryover	0.00
	ing Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)	0.00 16,138,483.51
	TRANSMISSION REVENUE (for TRAC CALCULATION)	16,138,483.51
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014	16,138,483.51 7,613,083.33
	TRANSMISSION REVENUE (for TRAC CALCULATION)	16,138,483.51
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014	16,138,483.51 7,613,083.33 (8,525,400.18
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014 TRAC Deferral Booked	16,138,483.51 7,613,083.33
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014 TRAC Deferral Booked TRAC Cap Carryover from Prior Month	16,138,483.51 7,613,083.33 (8,525,400.18) (63,344,844.23) (307,619.28)
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014 TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest)	16,138,483.51 7,613,083.33 (8,525,400.18 (63,344,844.23 (307,619.28 (72,177,863.69
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014 TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	16,138,483.51 7,613,083.33 (8,525,400.18) (63,344,844.23) (307,619.28) (72,177,863.69) (8,000,000.00)
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Base Value - Dec 2014 TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total Monthly Cap ²	16,138,483.51 7,613,083.33 (8,525,400.18) (63,344,844.23)

^{*} not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

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² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

 $^{^3}$ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proceedings of the Proceedings of the Section 10 and Niagara Mohawk Joint Proceedings of the Section 10 and Niagara Niagara Mohawk Joint Proceedings of the Section 10 and Niagara N