Attachment 1

December 2015 REVENUE FROM TRANSMISSION OF ENERGY

		Month of
ount	Description	December-15
Grandfathered Wheelir	ng Revenue	1,591,723.23
NFTA - T&D Charges	NFTA - T&D Charges	
Regional Transmission	Regional Transmission Service	
Congestion Balancing	Congestion Balancing Settlement	
Amortization of NYIS	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	
NYISO TCC Congestion	NYISO TCC Congestion Revenues (G&E)	
NYISO TRAC Deferra	NYISO TRAC Deferral/Reversal	
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	15,554,250.37
Adjustments (exclusio	ons) for TRAC calculation:	
NYISO TRAC Deferra	NYISO TRAC Deferral/Reversal	
Items excluded from '	Trans Rev to arrive at TRAC Revenue:	

0.00
16,138,483.51
7,613,083.33
(8,525,400.18
(63,344,844.23
(307,619.28
(72,177,863.69
(8,000,000.00
(64,177,863.69
(8,000,000.00
(.,,
(64,177,863.69

* not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Pre

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