

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 29, 2016

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 50
Attachment 1
Page 1 of 6

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

| Dollar Reconciliations | | Cost Month December 2015 |
|--|---|-------------------------------------|
| 1 | Rule 46.3.3.1 Actual Electricity Supply Costs | \$ 53,188,376.23 |
| Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments | | |
| 2 | Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts) | \$ 8,171,892.630 |
| 3 | Actual OMVC of Nine Mile 2 RSA Agreement | \$ - |
| 4 | Actual OMVC of NYPA R&D Contracts | \$ 302,695.20 |
| 5 | Actual OMVC of New Hedges | \$ 17,034,120.62 |
| 6 | Subtotal | \$ 25,508,708.45 |
| 7 | Actual Market Cost of Electricity Supply (Line 1 minus Line 6) | \$ 27,679,667.78 |
| 8 | Rule 46.1 ESCost Revenue from All Commodity Customers | \$ 40,384,463.32 |
| 9 | Balance of the ESRM (Line 7 minus Line 8) | \$ (12,704,795.54) |

Rule 46.3.2 Mass Market Adjustment

| Service Classification | ISO Zone (Subzone#) | Forecast Commodity Rate | Actual Commodity Rate | Actual Hedged Sales Volumes (kWh) | Mass Market Adjustment |
|------------------------|---|----------------------------|--------------------------|---|---------------------------|
| 10 S.C. No. 1 | A - West (1) | 0.03565 | 0.02651 | 179,821,008 | \$ (1,643,564.01) |
| 11 | B - Genesee (29) | 0.03295 | 0.02003 | 57,821,235 | \$ (747,050.36) |
| 12 | C - Central (2) | 0.03407 | 0.02099 | 153,457,621 | \$ (2,007,225.68) |
| 13 | D - North (31) | 0.03090 | 0.01882 | 12,761,932 | \$ (154,164.14) |
| 14 | E - Mohawk V (3) | 0.03456 | 0.02096 | 116,656,402 | \$ (1,586,527.07) |
| 15 | F - Capital (4) | 0.04738 | 0.02973 | 270,976,420 | \$ (4,782,733.81) |
| 16 S.C. No. 2ND | A - West (1) | 0.03761 | 0.02720 | 7,586,492 | \$ (78,975.38) |
| 17 | B - Genesee (29) | 0.03472 | 0.02052 | 2,076,199 | \$ (29,482.03) |
| 18 | C - Central (2) | 0.03588 | 0.02148 | 6,665,581 | \$ (95,984.37) |
| 19 | D - North (31) | 0.03259 | 0.01933 | 540,871 | \$ (7,171.95) |
| 20 | E - Mohawk V (3) | 0.03638 | 0.02146 | 4,948,043 | \$ (73,824.80) |
| 21 | F - Capital (4) | 0.04897 | 0.03011 | 11,989,014 | \$ (226,112.80) |
| 22 | Sum Lines 10 through Line 21 | | | | \$ (11,432,816.40) |
| 23 | Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22) | | | | \$ (1,271,979.14) |
| 24 | 'Balance of the ESRM' plus Sales Reconciliation, calculated for December 2015 Billing | | | | \$ (3,347,169.35) |
| 25 | 'Balance of the ESRM' Billed in December 2015 | | | | \$ (3,412,170.47) |
| 26 | Balance of the ESRM Sales Reconciliation for February 2016 billing (Line 24 minus Line 25) | | | | \$ 65,001.12 |

| Rate Calculations | | Billing Month February 2016 |
|---|---|--|
| 27 | Forecast Total Commodity Sales for Billing Month (kWh) | 1,148,384,101 |
| 28 | Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27) | (0.001108) |
| 29 | Balance of the ESRM Reconciliation Factor (Line 26/ Line 27) | 0.000057 |
| Balance of the ESRM Rates (\$/kWh) | | |
| 30 | Unhedged & MHP customers (Line 28 + Line 29) | (0.001051) |

Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):

| | | Forecast Commodity Sales for Billing Month | Mass Market Adjustment Factor | Supply Service Adj Factor | Balance of the ESRM Reconciliation Factor | Balance of the ESRM rates (\$/kWh) |
|-----------------|------------------|--|----------------------------------|------------------------------|--|---------------------------------------|
| 31 S.C. No. 1 | A - West (1) | 192,518,479 | (0.008537) | (0.001108) | 0.000057 | (0.009588) |
| 32 | B - Genesee (29) | 61,904,092 | (0.012068) | (0.001108) | 0.000057 | (0.013119) |
| 33 | C - Central (2) | 164,293,527 | (0.012217) | (0.001108) | 0.000057 | (0.013268) |
| 34 | D - North (31) | 13,663,074 | (0.011283) | (0.001108) | 0.000057 | (0.012334) |
| 35 | E - Mohawk V (3) | 124,893,711 | (0.012703) | (0.001108) | 0.000057 | (0.013754) |
| 36 | F - Capital (4) | 290,110,531 | (0.016486) | (0.001108) | 0.000057 | (0.017537) |
| 37 S.C. No. 2ND | A - West (1) | 8,586,885 | (0.009197) | (0.001108) | 0.000057 | (0.010248) |
| 38 | B - Genesee (29) | 2,349,977 | (0.012546) | (0.001108) | 0.000057 | (0.013597) |
| 39 | C - Central (2) | 7,544,538 | (0.012722) | (0.001108) | 0.000057 | (0.013773) |
| 40 | D - North (31) | 612,193 | (0.011715) | (0.001108) | 0.000057 | (0.012766) |
| 41 | E - Mohawk V (3) | 5,600,517 | (0.013182) | (0.001108) | 0.000057 | (0.014233) |
| 42 | F - Capital (4) | 13,569,945 | (0.016663) | (0.001108) | 0.000057 | (0.017714) |
| | | 885,647,468 | | | | |

New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

| | <u>December 2015</u> | <u>February 2016</u> |
|---|-----------------------------|--|
| 1 Forecast Net Market Value (OMVC) of New Hedges | | \$ 6,774,582.71 |
| 2 Actual Net Market Value (OMVC) of New Hedges | \$ 8,918,713.14 | |
| 3 Prior New Hedge Adjustment reconciliation calculated for December 2015 Billing | \$ 322,130.74 | |
| 4 Prior Supply Reconciliation Balance reconciliation calculated for December 2015 Billing | \$ - | |
| 5 Intended Billing (Line 2 + Line 3 + Line 4) | \$ 9,240,843.88 | |
| 6 New Hedge Adjustment Billed Revenue | \$ 5,782,940.17 | |
| 7 Reconciliation of Billed Revenue (Line 5 - Line 6) | | \$ 3,457,903.71 |
| 8 New Hedge Adjustment for February 2016 Billing (Line 1 + Line 7) | | \$ 10,232,486.42 |
| Rate Calculation | | Billing Month February 2016 |
| 9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) | | 581,966,992 |
| 10 New Hedge Adjustment (Line 8/ Line 9) | | \$ 0.017583 |

Portfolio Zone F

| | <u>December 2015</u> | <u>February 2016</u> |
|--|-----------------------------|--|
| 11 Forecast Net Market Value (OMVC) of New Hedges | | \$ 2,364,806.49 |
| 12 Actual Net Market Value (OMVC) of New Hedges | \$ 8,115,407.48 | |
| 13 Prior New Hedge Adjustment reconciliation calculated for December 2015 Billing | \$ 464,099.39 | |
| 14 Prior Supply Reconciliation Balance reconciliation calculated for December 2015 Billing | \$ - | |
| 15 Intended Billing (Line 12 + Line 13 + Line 14) | \$ 8,579,506.87 | |
| 16 New Hedge Adjustment Billed Revenue | \$ 4,897,468.58 | |
| 17 Reconciliation of Billed Revenue (Line 15 - Line 16) | | \$ 3,682,038.29 |
| 18 New Hedge Adjustment for February 2016 Billing (Line 11 + Line 17) | | \$ 6,046,844.78 |
| Rate Calculation | | Billing Month February 2016 |
| 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) | | 303,680,476 |
| 20 New Hedge Adjustment (Line 18/ Line 19) | | \$ 0.019912 |

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

| | <u>December 2015</u> | <u>February 2016</u> |
|---|-----------------------------|---|
| 1 Forecast Net Market Value (OMVC) of Legacy Hedges | | \$ 4,496,510.29 |
| 2 Scheduled Nine Mile 2 RSA Credit | | \$ - |
| 3 Actual Net Market Value (OMVC) of Legacy Hedges | \$ 8,171,892.63 | |
| 4 Nine Mile 2 RSA Credit | \$ - | |
| 5 Prior LTC reconciliation calculated for December 2015 Billing | <u>\$ (1,058,065.44)</u> | |
| 6 Intended Billing (Line 3 + Line 4 + Line 5) | <u>\$ 7,113,827.19</u> | |
| 7 Legacy Transition Charge Billed Revenue | \$ 5,059,802.43 | |
| 8 Reconciliation of Billed Revenue (Line 6 - Line 7) | | <u>\$ 2,054,024.76</u> |
| 9 Legacy Transition Charge for February 2016 Billing (Line 1 + Line 2 + Line 8) | | \$ 6,550,535.05 |
| <u>Rate Calculation</u> | | <u>Billing Month February 2016</u> |
| 10 Forecast Total Delivery Sales in Billing Month (kWh) * | | 2,617,929,418 |
| 11 Legacy Transition Charge (Line 9/ Line 10) | | \$ 0.002502 |

* exclusive of NYPA Replacement & Expansion Power, High Load Factor Power, Preservation Power, Empire Zone Rider and Excelsior Jobs Program

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Nine Mile 2 Revenue Sharing Agreement

Rule 46.2.7

Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

| Billing Month | Beginning Balance | RSA Collection from Constellation | Credit of Prior Month Interest | Credit One-Third RSA Collection | Interest Credited In Advance | TOTAL RSA CREDIT | Monthly Activity | Balance for Interest Calc | Customer Deposit Rate (Annual) | Customer Deposit Rate (Monthly) | Current Month Earned Interest | Ending Balance |
|---------------|-------------------|-----------------------------------|--------------------------------|---------------------------------|------------------------------|------------------|------------------|---------------------------|--------------------------------|---------------------------------|-------------------------------|----------------|
| (A) | (B) | | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| Jan-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Feb-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Mar-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Apr-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| May-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Jun-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Jul-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Aug-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Sep-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Oct-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Nov-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Dec-13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.35% | 0.03% | \$0.00 | \$0.00 |
| Jan-14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Feb-14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Mar-14 | \$0.00 | \$8,518,453.44 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,518,453.44 | \$4,259,226.72 | 1.25% | 0.10% | \$4,411.48 | \$8,522,864.92 |
| Apr-14 | \$8,522,864.92 | \$0.00 | (\$4,411.48) | (\$2,839,484.48) | \$0.00 | (\$2,843,895.96) | (\$2,843,895.96) | \$7,100,916.94 | 1.25% | 0.10% | \$7,354.75 | \$5,686,323.71 |
| May-14 | \$5,686,323.71 | \$0.00 | (\$7,354.75) | (\$2,839,484.48) | \$0.00 | (\$2,846,839.23) | (\$2,846,839.23) | \$4,262,904.10 | 1.25% | 0.10% | \$4,415.29 | \$2,843,899.77 |
| Jun-14 | \$2,843,899.77 | \$9,887,451.47 | (\$4,415.29) | (\$2,839,484.48) | \$0.00 | (\$2,843,899.77) | \$7,043,551.70 | \$6,365,675.62 | 1.25% | 0.10% | \$6,593.22 | \$9,894,044.69 |
| Jul-14 | \$9,894,044.69 | \$0.00 | (\$6,593.22) | (\$3,295,817.16) | \$0.00 | (\$3,302,410.38) | (\$3,302,410.38) | \$8,242,839.50 | 1.25% | 0.10% | \$8,537.49 | \$6,600,171.80 |
| Aug-14 | \$6,600,171.80 | \$0.00 | (\$8,537.49) | (\$3,295,817.16) | \$0.00 | (\$3,304,354.65) | (\$3,304,354.65) | \$4,947,994.48 | 1.25% | 0.10% | \$5,124.87 | \$3,300,942.02 |
| Sep-14 | \$3,300,942.02 | \$0.00 | (\$5,124.86) | (\$3,295,817.16) | \$0.00 | (\$3,300,942.02) | (\$3,300,942.02) | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Oct-14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Nov-14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Dec-14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.25% | 0.10% | \$0.00 | \$0.00 |
| Jan-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Feb-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Mar-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Apr-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| May-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Jun-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Jul-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Aug-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Sep-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Oct-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Nov-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |
| Dec-15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.00% | \$0.00 | \$0.00 |

* If an RSA Collection is received during the billing month, it will be recorded on Attachment 1 of the next billing month's workpapers, which will revise the interest calculation.

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

| NYPA R&D CONTRACTS | | |
|--|----------------------|--|
| | December 2015 | February 2016 |
| 1 Forecast Net Market Value (OMVC) of NYPA R&D Contracts | | \$ 16,228.12 |
| 2 Actual Net Market Value (OMVC) of NYPA R&D Contracts | \$ 302,695.20 | |
| 3 Prior NYPA R&D reconciliation calculated for December 2015 Billing | \$ 233,534.35 | |
| 4 Intended Billing (Line 2 + Line 3) | \$ 536,229.55 | |
| 5 NYPA Benefit (R&D Contracts) Billed Revenue | \$ 166,347.73 | |
| 6 Reconciliation of Billed Revenue (Line 4 - Line 5) | | \$ 369,881.82 |
| 7 NYPA Benefit (R&D Contracts) for February 2016 Billing (Line 1 + Line 6) | | \$ 386,109.94 |
| Rate Calculation | | Billing Month February 2016 |
| 8 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh) | | 1,085,893,447 |
| 9 NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8) | | \$ 0.000356 |

| RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT | | |
|--|----------------------|--|
| | December 2015 | February 2016 |
| 10 RCD Payment for upcoming billing month | | \$ (1,453,900.00) |
| 11 Actual RCD Payment Booked | \$ (1,453,900.00) | |
| 12 Prior RCD Payment reconciliation calculated for December 2015 Billing | \$ (37,395.84) | |
| 13 Intended Billing (Line 11 + Line 12) | \$ (1,491,295.84) | |
| 14 NYPA Benefit (RCD) Billed Revenue | \$ (1,509,408.46) | |
| 15 Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14) | | \$ 18,112.62 |
| 16 Actual RAD payment Booked | \$ (276,933.33) | |
| 17 NYPA Benefit (RAD) Billed Revenue | \$ (248,580.30) | |
| 18 Reconciliation of Billed Revenue (Line 16 - Line 17) | | \$ (28,353.03) |
| 19 NYPA Benefit (RCD) for February 2016 Billing (Line 10 + Line 15+ Line 18) | | \$ (1,464,140.41) |
| Rate Calculation | | Billing Month February 2016 |
| 20 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh) | | 1,085,893,447 |
| 21 NYPA Benefit (RCD) rate (Line 19/ Line 20) | | \$ (0.001348) |

| RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT | | |
|---|--|--|
| | | February 2016 |
| 22 NYPA RAD Payment for upcoming billing month | | \$ (276,933.33) |
| Rate Calculation | | Billing Month February 2016 |
| 23 Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh) | | 6,807,577 |
| 24 NYPA Benefit (RAD) rate (Line 22/ Line 23) | | \$ (0.040680) |

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 29, 2016

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Supply Reconciliation Balance
Rule 46.3.4

FOR THE BILLING MONTH OF
February 2016

| | | | | | | |
|----|--|--------------------------------|----------------------|--------------------|-----------------|--|
| 1 | <u>Beginning Balance Deferred</u> | \$ | - | \$ | - | |
| | | | | | | |
| | | Total Customer Reconciliations | Zone A-E Mass Market | Zone F Mass Market | Unhedged | |
| 2 | NHA | \$ 7,139,942.00 | \$ 3,457,903.71 | \$ 3,682,038.29 | | |
| 3 | MMA | \$ (11,432,816.40) | \$ (6,423,969.78) | \$ (5,008,846.62) | | |
| 4 | SSA | \$ (1,271,979.14) | \$ (644,601.29) | \$ (336,364.14) | \$ (291,013.71) | |
| 5 | Balance of ESRM | \$ 65,001.12 | \$ 32,940.64 | \$ 17,189.00 | \$ 14,871.48 | |
| 6 | Total Reconciliations Available | \$ (5,499,852.42) | \$ (3,577,726.72) | \$ (1,645,983.47) | \$ (276,142.23) | |
| 7 | Flex Account Adjustment | | \$ - | \$ - | | |
| 8 | Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7) | | \$ (3,577,726.72) | \$ (1,645,983.47) | \$ (276,142.23) | |
| 9 | <u>Ending Balance Deferred</u> | \$ | - | \$ | - | |
| 10 | Forecast Sales | | 581,966,992 | 303,680,476 | | |
| 11 | Supply Balance Reconciliation Rate (Line 7 / Line 10) | \$ | - | \$ | - | |