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Attachment #1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
November 2015 DLM Surcharge

	Design Service Class	1-month Forecast November-2015 kW Billed (A)	1-month Forecast November-2015 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Nov-15 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Nov-15 Surcharge Rate (G)
1.	SC1	-	643,109,334	51.20%	$70,662	$ 0.00011		$ 0.000110
2.	SC1C	-	199,294,584	1.32%	$1,816	$ 0.000009		$ 0.000009
3.	SC2ND	-	48,541,005	3.08%	$4,256	$ 0.00009		$ 0.000090
4.	SC2D	1,109,078		17.36%	$23,954	$ 0.02	1,463,749	$ 0.02
	SC3							
5.	Secondary	998,855		16.14%	$22,271	$ 0.02	1,238,796	$ 0.02
6.	Primary	389,174		6.09%	$8,411	$ 0.02	472,703	$ 0.02
7.	Subtransmission/Transmissi	133,542		0.00%	$0	$ -	168,849	$ -
8.	Total	1,521,572	-	22.23%	$30,682			
	SC3A							
9.								
10.	Secondary/Primary	258,385		3.81%	$5,254	$ 0.02	321,027	$ 0.02
11.	Subtransmission	429,202		0.00%	$0	$ -	541,630	$ -
12.	Transmission	1,078,563		0.00%	$0	$ -	1,267,164	$ -
13.	Total	1,766,150	-	3.81%	$5,254			
14.	Total PSC 220				$136,624			
	Street and Highway Lighting							
15.	SC1	-	1,889,980		$140	$ 0.000074		
16.	SC2/5	-	15,258,222		$1,132	$ 0.000074		
17.	SC3/6	-	609,324		$45	$ 0.000074		
18.	SC4	-	786,625		$58	$ 0.000074		
19.	Total PSC 214	-	18,544,151	1.00%	$1,376			
20.	Total PSC 220/214			100.00%	$138,000			

A FY2016 November Sales Forecast
B FY2016 November Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)